



Dan Woolery,
President, Division 3

James Rickert,
Vice President, Division 5

Ronnean Lund,
Director, Division 1

Audie Butcher,
Director, Division 2

Ivar Amen,
Director, Division 4

Daniel Ruiz,
General Manager

BOARD MEETING

Agenda

June 12, 2025, 6:00 p.m.

1887 Howard Street, Anderson (Council Chambers)

1. Call To Order

2. Flag Salute

3. Public Participation

Time is set aside for members of the public who wish to address the Board regarding matters within the District's jurisdiction. Individuals are requested to limit comments to a maximum of three minutes.

4. Consent Items

- a. Payroll: Approve the Payroll Check Register for May 2025
- b. Electronic Federal Tax Payment System (EFTPS) & Automated Clearing House (ACH) – Approve transactions for the Payroll Periods May 15, 2025, and May 29, 2025
- c. Voided and/or missing checks for May 2025

5. Regular Business Items

- a. Minutes – Approve the Minutes of the Regular Meeting on May 8, 2025
- b. Financial Status Report for Year-to-Date Through May 31, 2025
- c. Cash Disbursement Journal for May 2025

6. New Business Items

- a. Report on Lateral 35 Pipeline Repairs and Timeline of Events
- b. Final Feasibility Report for A.C.I.D. Water Supply & Fisheries Resiliency Project (Presentation from Jeremy Kellogg, PE Jacobs)
- c. Review and Approve Wildlife Conservation Board Grant Opportunity Pre-application Request for Funding Conceptual & 30% Design for A.C.I.D. Water Supply & Fisheries Resiliency Project in Coordination with Sacramento River Settlement Contractors

7. Other Business

- a. Operations Manager Report
- b. General Manager Report
- c. Committee Reports
 - a. Budget
 - b. Personnel
 - c. Diversion Dam
 - d. Assessment
 - e. Strategic
 - f. EAGSA
 - g. SRSC

2810 Silver Street, Anderson, CA 96007 | **Phone:** 530-365-7329 | **Fax:** 530-365-7623

8. Closed Session

- a. **Conference with Legal Counsel – Anticipated Litigation (Government Code § 54956.9(d)(2) or (3) One Case**

9. Informational Items

10. Adjourn

Anderson Cottonwood Irrigation District
Payroll Register
 For the Period From May 1, 2025 to May 31, 2025

Filter Criteria includes: Report order is by Check Date. Report is printed in Detail Format.

Employee ID Employee Reference Date	Pay Type	Pay Hrs	Amount
12A White, Teresa L. 0318 5/15/25	Finance_Ma		2,173.11
21-09 Wilson, Kyle D. 0319 5/15/25	MainII Sick_Leave Vacation WO WO_OT	8.00 7.50 8.50 80.00 16.00	2,400.21
22-03 Duncan, Benjamin 0320 5/15/25	Ops_Manag		2,199.08
23 Passmore, Scott C. 0321 5/15/25	Main_Sup Overtime Sick_Leave	72.00 19.00 16.00	2,821.75
23-05 Miller, Colleen M. 0322 5/15/25	Vacation Admin_Spe	8.00 80.00	1,705.58
23-09 Carlile, Bradley S. 0323 5/15/25	WO WO_OT	105.50 19.00	2,660.98
23-13 Brian, Johnson J. 0324 5/15/25	Vacation WO WO_OT	1.50 86.50 24.00	2,562.33
24-02 Chabolla, Jordan B. 0325 5/15/25	WO WO_OT	104.00 12.50	2,364.90
24-03 Ruiz, Daniel J. 0326 5/15/25	General_Mg		5,180.49
24-05 Davis, Johna J. 0327	WO WO_OT	88.00 28.50	2,386.59

Anderson Cottonwood Irrigation District
Payroll Register
 For the Period From May 1, 2025 to May 31, 2025

Filter Criteria includes: Report order is by Check Date. Report is printed in Detail Format.

Employee ID Employee Reference Date	Pay Type	Pay Hrs	Amount
5/15/25			
33 Vega, Phillip 0328 5/15/25	Ops_Sup Overtime Sick_Leave Vacation	24.00 3.00 8.00 24.00	1,528.09
21-11 Jensen, Jason A. 20610 5/15/25	Equip_Oper Overtime Vacation	84.00 13.00 4.00	2,199.55
23-10 Cardwell, Robert J. 20611 5/15/25	Overtime WO	22.00 90.00	2,521.80
12A White, Teresa L. 0329 5/29/25	Finance_Ma		2,173.11
21-09 Wilson, Kyle D. 0330 5/29/25	Vacation WO WO_OT	8.00 72.00 19.00	2,130.75
22-03 Duncan, Benjamin 0331 5/29/25	Ops_Manag		2,199.08
23 Passmore, Scott C. 0332 5/29/25	Main_Sup Overtime Sick_Leave	84.00 3.00 4.00	2,261.38
23-05 Miller, Colleen M. 0333 5/29/25	SickLeave Vacation Admin_Spe	1.25 4.00 66.00	1,400.70
23-09 Carlile, Bradley S. 0334 5/29/25	Sick_Leave WO WO_OT	8.00 80.00 13.00	2,252.44
23-13 Brian, Johnson J.	WO WO_OT	80.00 22.00	2,378.59

Anderson Cottonwood Irrigation District
Payroll Register
For the Period From May 1, 2025 to May 31, 2025

Filter Criteria includes: Report order is by Check Date. Report is printed in Detail Format.

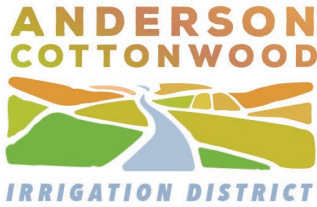
Employee ID Employee Reference Date	Pay Type	Pay Hrs	Amount
0335 5/29/25			
24-02 Chabolla, Jordan B. 0336 5/29/25	Double_Ti WO WO_OT	3.00 88.00 16.00	2,290.94
24-03 Ruiz, Daniel J. 0337 5/29/25	General_Mg		5,180.49
24-05 Davis, Johna J. 0338 5/29/25	WO WO_OT	88.00 19.50	2,179.26
21-11 Jensen, Jason A. 20612 5/29/25	Equip_Oper Overtime Double_Ti Sick_Leave Vacation	38.50 5.00 3.00 40.00 8.00	2,071.11
23-10 Cardwell, Robert J. 20613 5/29/25	Overtime WO	18.50 88.00	2,400.68
Summary Total 5/1/25 thru 5/31/25	General_Mg Finance_Ma SickLeave Vacation Ops_Manag Overtime MainII Ops_Sup Equip_Oper Double_Ti Admin_Spe Sick_Leave Main_Sup WO WO_OT	 1.25 66.00 83.50 8.00 24.00 122.50 6.00 146.00 83.50 156.00 1,050.00 189.50	61,622.99
Report Date Final Total 5/1/25 thru 5/31/25	General_Mg Finance_Ma SickLeave	 1.25	61,622.99

Anderson Cottonwood Irrigation District
Payroll Register
For the Period From May 1, 2025 to May 31, 2025

Filter Criteria includes: Report order is by Check Date. Report is printed in Detail Format.

Employee ID Employee Reference Date	Pay Type	Pay Hrs	Amount
	Vacation	66.00	
	Ops_Manag		
	Overtime	83.50	
	MainII	8.00	
	Ops_Sup	24.00	
	Equip_Oper	122.50	
	Double_Ti	6.00	
	Admin_Spe	146.00	
	Sick_Leave	83.50	
	Main_Sup	156.00	
	WO	1,050.00	
	WO_OT	189.50	

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Dan Woolery,
President, Division 3

James Rickert,
Vice President, Division 5

Ronnean Lund,
Director, Division 1

Audie Butcher,
Director, Division 2

Ivar Amen,
Director, Division 4

Daniel Ruiz,
General Manager

BOARD MEETING

Draft Minutes

May 8, 2025, 6:00 p.m.

1887 Howard Street, Anderson (Council Chambers)

1. Call To Order at 6:00 p.m.

Directors Present: Woolery, Rickert, Lund, Butcher, and Amen

Directors Absent: Rickert (left after flag salute)

Staff Present: Ruiz, Duncan, White, Miller

2. Flag Salute was led by Director Rickert

Director Lund made a motion to move 7.b. up in between 3 and 4 and seconded by Director Butcher. Vote 4-0.

3. Public Participation

Time is set aside for members of the public who wish to address the Board regarding matters within the District's jurisdiction. Individuals are requested to limit comments to a maximum of three minutes.

Tammy Weisberg-Her property is still flooded, and the street is the same, nothing has changed, the water is still pouring out of the hole in the street. She tracked the ditch to see where the water was coming from and found that somewhere between her property and McGee's the water from the ACID canal is pouring into the runoff ditch.

Buddy Johns-He has leaks on lateral 29, and it is the pipe that is leaking, one is in his daughter's pasture, and the other is right up against the road.

Steve Murray-Lives on Venzke Road, and he has not received any water yet, dry as a bone. He wants to know when he can expect the water to come.

7.b. Operations Manager Report-Ben Duncan (moved from below)

First round of irrigation and issues:

- Lateral 35- Broken pipe, shut down for 5 days, replaced 300 feet
Restarted, and another break in pipe revealed itself, repairs will be in the works to get 35.1 back up
- Lateral 37- Had a scheduling mix-up; in addition, the Snicker Lane job filled up with water, had to close it down until water subsided for 24-48 hours. It should be back on schedule for the second rotation.
- Churn Creek Bottom- Need to work out the kinks, behind schedule but should be back to a normal 14-day rotation
- Lateral 29-Pipe repair is working wonderfully, but it is our largest lateral. We will be focused on this lateral, where can we shave hours, cut time, etc.

4. Consent Items

- a. Payroll: Approve the Payroll Check Register for April 2025
- b. Electronic Federal Tax Payment System (EFTPS) & Automated Clearing House (ACH) – Approve transactions for the Payroll Periods April 15, 2025, and April 30, 2025
- c. Voided and/or missing checks for April 2025

Director Lund made a motion to approve Consent Items 4.a.b.c and seconded by Director Butcher. Vote 4-0.

5. Regular Business Items

- a. Minutes – Approve the Minutes of the Regular Meeting on April 10, 2025

Director Amen made a motion to approve 5.a. and was seconded by Director Lund. Vote 4-0.

- b. Financial Status Report for Year-to-Date through April 2025

Director Butcher made a motion to approve 5.b. and was seconded by Director Amen. Vote 4-0.

- c. Cash Disbursement Journal for April 2025

Director Amen made a motion to approve 5.c. and it was seconded by Director Butcher. Vote 4-0.

6. New Business Items

- a. Review and Approve Draft Engineer's Report for Anderson-Cottonwood Irrigation District Proposition 218 Procedures for Special Benefit Assessments and Provide Direction on Timing for Implementation and Outreach Level- (Danny Kerns PowerPoint presentation.)

Director Lund made a motion to table this until the October 2025 meeting and seconded by Director Amen. Vote 4-0.

7. Other Business

- a. General Manager Report- Dan Ruiz
- b. Operations Manager Report- Ben Duncan (moved up in between 3 & 4)

c. Committee Reports

- a. Budget
- b. Personnel-developed strategic plan to look for recruits
- c. Diversion Dam
- d. Assessment
- e. Strategic
- f. EAGSA
- g. SRSC

Director Woolery announced that he would be resigning from the Board sometime in mid-June, and a letter would be forthcoming.

8. Adjourn at 7:22 p.m.

Anderson Cottonwood Irrigation District
2025 Financial Status Report
Month Ending May 31, 2025

	Revenues	
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Account Number	Budget Item	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under
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General

4110	Permits	\$0	\$3,359	\$0	0%	(\$3,359)
4111	Water Sales / Prior Year	\$0	\$0	\$0	0%	\$0
4112	Water Sales / Business	\$500	\$500	\$8,143	0%	\$7,643
4114	Water Sales / Irrigation	\$34,465	\$711,256	\$718,000	99%	\$6,744
4115	Water Transfer / CVP	\$0	\$0	\$606,161	0%	\$606,161
4117	Water Transfer / Base Supply	\$75,625	\$75,625	\$75,630	0%	\$5
4934	Penalty Revenue	\$0	\$0	\$0	0%	\$0
4971	Surplus Equipment Sales	\$0	\$0	\$0	0%	\$0
4980	Misc. Revenue	\$0	\$10,080	\$1,500	672%	(\$8,580)
4984	Drainage Revenue	\$0	\$0	\$0.00	0%	\$0
4991	Contract/Project Income	\$0	\$0	\$0.00	0%	\$0
	Sub-Total	\$110,590	\$800,820	\$1,409,434	57%	\$608,614

Account Number	Budget Item	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under
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Property Tax & Interest	
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4920	Interest / Investment Revenue	\$129,502	\$245,687	\$331,693	74%	\$86,006
4930	Prop. Taxes / Shasta	\$242,915	\$243,164	\$645,000	38%	\$401,836
4931	Prop. Taxes / Tehama	\$20,274	\$20,274	\$52,800	38%	\$32,526
	Sub-Total	\$392,691	\$509,125	\$1,029,493	49%	\$520,368

	Total Revenues	\$503,281	\$1,309,945	\$2,438,927	54%	\$1,128,982

Anderson Cottonwood Irrigation District
2025 Financial Status Report
Month Ending May 31, 2025

Expenditures	
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Account Number	Budget Item	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under
1000	Salaries	1000	1000	1000	100%	0
2000	Travel	500	500	500	100%	0
3000	Supplies	250	250	250	100%	0
4000	Utilities	150	150	150	100%	0
5000	Insurance	100	100	100	100%	0
6000	Depreciation	0	0	0	0%	0
7000	Interest	0	0	0	0%	0
8000	Income	0	0	0	0%	0
9000	Other	0	0	0	0%	0
10000	Total	1900	1900	1900	100%	0

Salaries & Benefits	
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5010	Reg. Salaries (Admin)	\$24,292	\$119,094	\$351,478	34%	\$232,384
5012	Overtime (Admin)	\$0	\$0	\$0	0%	\$0
5014	Retirement (Admin)	\$1,530	\$6,381	\$17,805	36%	\$11,424
5015	Social Security (Admin)	\$1,506	\$7,384	\$21,792	34%	\$14,408
5016	Workers Comp. (Admin)	\$1,082	\$8,409	\$12,002	70%	\$3,593
5017	U.I. Insure. (Admin)	\$0	\$1,029	\$1,739	59%	\$710
5018	Medicare (Admin)	\$352	\$1,727	\$5,096	34%	\$3,369
5019	Health Insurance (Admin)	\$5,174	\$15,422	\$50,357	31%	\$34,935
5110	Reg. Salaries (T&D)	\$46,756	\$233,061	\$604,084	39%	\$371,023
5111	Temp Labor/Veg Management	\$10,160	\$10,160	\$0	0%	(\$10,160)
5112	Overtime (T&D)	\$10,835	\$16,786	\$48,327	35%	\$31,541
5114	Retirement (T&D)	\$3,382	\$14,058	\$46,189	30%	\$32,131
5115	Social Security (T&D)	\$3,517	\$15,767	\$39,954	39%	\$24,187
5116	Workers Comp. (T&D)	\$8,509	\$34,556	\$110,292	31%	\$75,736
5117	Unemployment Ins. (T&D)	\$0	\$3,430	\$4,803	71%	\$1,373
5118	Medicare (T&D)	\$835	\$3,669	\$9,344	39%	\$5,675
5119	Health Ins. (T&D)	\$20,346	\$61,138	\$138,122	44%	\$76,984
	Sub-Total	\$138,276	\$552,071	\$1,461,384	38%	\$909,313

Anderson Cottonwood Irrigation District									
2025 Financial Status Report									

Month Ending May 31, 2025

Expenditures						
Account Number	Budget Item	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under
Administration						
6001	Medical Exp./Supplies	\$0	\$245	\$2,200	11%	\$1,955
6002	Travel / Training Expense	\$0	\$1,404	\$8,000	18%	\$6,596
6003	Office Supplies/Expense	\$245	\$4,322	\$14,000	31%	\$9,678
6004	Office Equip. & Maintenance	\$0	\$0	\$2,000	0%	\$2,000
6005	Association Dues	\$0	\$7,685	\$20,000	38%	\$12,315
6006	Public Notices	\$0	\$0	\$500	0%	\$500
6007	Election Expense	\$0	\$0	\$0	0%	\$0
6008	Legal Fees / Expense	\$21,373	\$53,007	\$80,000	66%	\$26,993
6009	SRSC Corporation	\$0	\$20,822	\$21,000	99%	\$178
6010	Maintenance Agreements	\$4,551	\$9,136	\$31,000	29%	\$21,864
6012	Vehicle Insurance	\$0	\$15,527	\$18,200	85%	\$2,673
6013	Management Expense Acct.	\$181	\$254	\$1,000	25%	\$746
6014	Liability Claims	\$0	\$0	\$0	0%	\$0
6015	Property/Liability Insurance	\$0	\$82,781	\$90,000	92%	\$7,219
6016	Permit Fees	\$0	\$426	\$12,000	4%	\$11,574
6017	County Taxes/Assessments	\$0	\$0	\$8,200	0%	\$8,200
6018	Consultant Services	\$1,091	\$4,276	\$25,000	17%	\$20,724
6019	Audit/Accounting Services	\$0	\$0	\$8,000	0%	\$8,000
6020	Web Site	\$0	\$0	\$0	0%	\$0
6021	Safety/Incentive Awards	\$0	\$0	\$500	0%	\$500
6023	Utilities	\$3,736	\$9,630	\$24,000	40%	\$14,370
6027	Sustainable Groundwater Management Acct. (SGMA)	\$0	\$0	\$0	0%	\$0
		\$31,177	\$209,515	\$365,600	57%	\$156,085

Anderson Cottonwood Irrigation District						
2025 Financial Status Report						
Month Ending May 31, 2025						
Account Number	Budget Item	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under
General Maintenance						
7000	Fuels	\$5,437	\$16,660	\$70,000	24%	\$53,340
7001	Equipment Rents & Leases	\$0	\$7,029	\$15,000	47%	\$7,971
7002	Light Vehicles	\$1,420	\$3,665	\$15,000	24%	\$11,335
7003	Heavy Vehicles	\$2,271	\$5,318	\$8,500	63%	\$3,182
7004	Light Equipment	\$0	\$0	\$2,500	0%	\$2,500
7005	Heavy Equipment	\$3,386	\$7,141	\$10,000	71%	\$2,859
7006	Hand Tools	\$249	\$249	\$2,500	10%	\$2,251
7007	Personal Supplies & Equipment	\$0	\$2,805	\$12,000	23%	\$9,195
7008	Maintenance Supplies	\$1,079	\$5,179	\$25,000	21%	\$19,821
7009	Building/Yard Maintenance	\$1,124	\$2,664	\$12,000	22%	\$9,336
7010	Small Tools & Equipment	\$67	\$2,213	\$5,500	40%	\$3,287
7011	Engineering Services	\$16,584	\$18,073	\$25,000	72%	\$6,927
	Sub-Total	\$31,617	\$70,996	\$203,000	35%	\$132,004
Canal Maintenance & Operations						
8000	SCADA Maintenance	\$3,870	\$4,099	\$5,000	82%	\$901
8001	Diversion Facilities Maint.	\$848	\$4,695	\$25,000	19%	\$20,305
8002	Contracted Services	\$0	\$9,568	\$20,000	48%	\$10,432
8003	Chemicals	\$0	\$13,179	\$19,000	69%	\$5,821
8004	Canal Maintenance & Exp.	\$9,871	\$29,107	\$175,000	17%	\$145,893
8005	Pump Maintenance	\$0	\$7,302	\$15,000	49%	\$7,698
8006	Utilities / Pumping	\$13,737	\$15,003	\$140,000	11%	\$124,997
8007	Project Water Costs / USBR	\$27,026	\$116,907	\$365,343	32%	\$248,436
8008	Water Rights Protection	\$9,343	\$28,680	\$75,000	38%	\$46,320
8010	Water Transfer / Base Supply	\$0	\$0	\$0	0%	\$0
8019	Tree Removal	\$0	\$52,545	\$75,000	70%	\$22,455
	Sub-Total	\$64,695	\$281,085	\$914,343	31%	\$633,258

Anderson Cottonwood Irrigation District						
2025 Financial Status Report						
Month Ending May 31, 2025						
Balance Summary						
	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under	
Total Expenditures	\$265,765	\$1,113,667	\$2,944,327	38%	\$1,830,660	
Total Revenues	\$503,281	\$1,309,945	\$2,438,927	54%	\$1,128,982	
Operational - Net Income	\$237,516	\$196,278	(\$505,400)			
Non-Operational - Capital Costs	(889,187)	(1,985,315)	(1,711,300)			
Net Income w/Capital (cash flow)	(\$651,671)	(\$1,789,037)	(\$2,216,700)			
Other Income - DPP Funding		\$14,214,346				
Total Cash Flow with All Activity		\$12,425,309				
Capital Improvement						
	Month To Date	Year To Date	2025 Approved Budget	Percent Used	Budget Over/Under	
1112 Land	\$0	\$0	\$0	0%	\$0	
1114 Pumps	\$0	\$0	\$0	0%	\$0	
1116 Trans & Distribution System	\$0	\$19,985	\$50,000	0%	\$30,015	
1117 Equipment (Machinery)	\$0	\$0	\$0	0%	\$0	
1118 Auto & Trucks	\$27,539	\$69,458	\$41,000	0%	(\$28,458)	
1119 Buildings	\$0	\$0	\$0	0%	\$0	
1120 Office Furniture & Equipment	\$0	\$9,924	\$9,300	107%	(\$624)	
1123 Yard Improvement	\$0	\$0	\$0	0%	\$0	
1124 Canal Lining & Pipe	\$861,648	\$1,870,416	\$1,591,000	118%	(\$279,416)	
1125 Canal Safety Project	\$0	\$0	\$0	0%	\$0	
1126 Main Canal Metering	\$0	\$0	\$0	0%	\$0	
1127 Main Dam Improvement	\$0	\$0	\$0	0%	\$0	
1132 Fish Screens	\$0	\$0	\$0	0%	\$0	
1133 Fish Ladders	\$0	\$0	\$0	0%	\$0	
1134 SCADA Equipment	\$0	\$15,532	\$20,000	78%	\$4,468	
1135 Groundwater Program	\$0	\$0	\$0	0%	\$0	
Total	\$889,187	\$1,985,315	\$1,711,300	116%	(\$274,015)	

Anderson Cottonwood Irrigation District
2025 Financial Status Report
Month Ending May 31, 2025

	L.A.I.F.	\$1,722,227				
	TCB Checking	\$261,220				
	Petty Cash	\$100				
	Imprest Cash	\$200				
	RBC Investments	\$20,043,796	**			
	Total Cash	\$22,027,543				

Breakdown Of Funds on Deposit	
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	General Fund	\$22,001,447				
	Equipment Reserve	\$228,791				
	Cap. Improvement Fund	(\$274,015)				
	Drainage Fund	\$25,000				
	Water Rights Protection	\$46,320				
	Total Cash	\$22,027,543				

RBC Wealth Management Accounts Breakdown (as of 05/31/2025)

[illegible]

Anderson Cottonwood Irrigation District
Cash Disbursements Journal
 For the Period From May 1, 2025 to May 31, 2025

Filter Criteria includes: Report order is by Date. Report is printed in Detail Format.

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
5/1/25	31731	5019	health insurance for Admin/May	2,587.00	
		5119	health insurance for May/T&D	10,173.00	
		1308	N.C.G.T. Security Fund		12,760.00
5/1/25	31732	8006	monthly powerfor Well #1		13.79
		8006	monthly power for Anderson Creek		36.87
		6023	monthly power for shop and office	544.67	
		8006	monthly credit for Perry's pond		36.87
		8006	monthly credit for Dymesich pond		36.87
		8006	monthly power for Linda Lane	566.49	
		8006	monthly poiwer well @2		29.84
		1308	Pacific Gas & Electric		956.92
5/1/25	31733	6023	monthly cell phone service	487.94	
		1308	Verizon		487.94
5/5/25	31740	7000	gasoline/diesel fuel for April	5,382.20	
		1308	Flyers Energy, LLC		5,382.20
5/6/25	31734	6008	Condemnation Issues - Shasta County & CAED	9,907.40	
		1308	Abbott & Kindermann , Inc		9,907.40
5/6/25	31735	8004	Invoice # 0573255/PIP saddle, clamp, poxy kit	218.02	
		8004	Invoice # 0573298/pip pipe, quart grey cement	379.70	
		1308	Alsco, Inc.		597.72
5/6/25	31736	7004	new tires for trailer (8)	2,276.64	
		7002	check Ford Edge, running rough	87.50	
		1308	Anderson Tire Pros		2,364.14
5/6/25	31737	6023	Interent and phone service for April	406.37	
		1308	Charter Communications		406.37
5/6/25	31738	6005	donation for 2025	100.00	
		1308	Family Water Alliance, Inc.		100.00
5/6/25	31739	8004	chain	199.03	
		7008	hammer drill bit, socket, tap,rope clip,safety ties, mylar nuts	106.17	
		7010	power washer,	67.33	
		8001	nuts,teflon nuts, safety cable	251.30	
		1308	Fasteners INC		623.83
5/6/25	31741	7008	mortar bowl	10.76	
		8004	vent pipe, sealant,coupling	40.80	
		8001	bit holder, MFG part,	46.13	
		1308	Hardware Express		97.69
5/6/25	31742	5111	invoice # 304118, temp labor	1,337.60	
		5111	invoice # 304053	2,140.16	
		1308	K S Staffing Solutions Inc.		3,477.76
5/6/25	31743	8008	Water rights assistance	145.00	
		1308	MBK Engineers		145.00
5/6/25	31744	8008	Joint Defense cost share	5,112.92	
		1308	Healthy Rivers and Landscapes Northern California Water Asso.		5,112.92
5/6/25	31745	7005	glass for Kubota, long linch, joint pipe	1,554.40	

Anderson Cottonwood Irrigation District
Cash Disbursements Journal
 For the Period From May 1, 2025 to May 31, 2025

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1308	Nor Cal Rentals		1,554.40
5/6/25	31746	6010 1308	desktop monitoring for April Obsidian IT	844.95	844.95
5/6/25	31747	8004 1308	plywood, 2x12's Payless Building Supply	199.73	199.73
5/6/25	31748	7004 1308	direct o valve, pump and pressure valve, hose and parts for spray rig PBM Supply	964.38	964.38
5/6/25	31749	7002 1308	towing of pickup to shop after accident on 4/2/25 Premier Towing	185.00	185.00
5/6/25	31750	1124 6018 7011 1308	2024 Main Canal Maintenance Project Land assessment engineers report Main canal water loss investigation project Provost & Pritchard	5,485.46 1,090.50 16,584.20	23,160.16
5/6/25	31751	8000 8006 1308	monthly charge for SCADA/Bonnyview monthly charges for Churn Creek pumps City Of Redding	70.00 7,778.21	7,848.21
5/6/25	31752	7009 7009 1308	Invoices 55446,54456,54460,54465 for office Invoice # 66832,66833,66834,66835 for shop Sarah's Scottish Maids	280.00 280.00	560.00
5/6/25	31753	1124 1308	Main canal improvement project Steve Manning Construction, Inc.	720,575.00	720,575.00
5/6/25	31754	7002 1308	replaced, spark plugs, replaced top radiator hose, new coolant Wrenchers	503.75	503.75
5/6/25	31755	8000 1308	License, Renewal, annual Static IP Cellular Plan (6) Innovative Controls	3,800.00	3,800.00
5/6/25	31756	8006 1308	monthly power for Progress Drive pump City Of Redding	70.00	70.00
5/6/25	31757	7008 1308	annual fire extinguisher check/recharge Safeguard Fire Protection	789.23	789.23
5/6/25	31758	8004 1308	ecology blocks Spring Gulch J.F. Shea	75.08	75.08
5/6/25	31759	7006 1308	shovels-square (3), shovels round (5) Valley West Ace Hardware	248.73	248.73
5/6/25	31760	5014 5114 1308	retirement for April, Admin retirement for April, T&D Western Conf. Team. Pension	333.20 3,216.36	3,549.56
5/6/25	31761	7008	toilet service for pota toilet	100.00	

Anderson Cottonwood Irrigation District

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1308	Welch Enterprises, Inc.		100.00
5/12/25	31762	7008	drinking water for shop/office	52.24	
		1308	Alhambra		52.24
5/12/25	31764	6010	monthly copy charges	115.14	
		1308	Carrel's Office Machines		115.14
5/12/25	31765	8004	Emergency call out and repair	3,207.00	
			on Venzke retention pond		
		1308	Core Ten Resources Inc		3,207.00
5/12/25	31766	5111	temp labor for one week, one	1,488.08	
			employee		
		1308	K S Staffing Solutions Inc.		1,488.08
5/12/25	31767	2222	Union dues for May	661.00	
		1308	Teamsters Local No. 137		661.00
5/12/25	31768	6010	Linxup monthly fees, FatCow	3,590.45	
			monthly fees, Adobe monthly		
			fees, Sage annual fees,		
		6013	business meetings, lunches	180.79	
		6023	fix water operator cell phone	128.69	
			screen		
		6003	laminating materials, paper	223.13	
			clips, small notebooks for BD,		
		8004	poly clear tarp	193.05	
		7002	floor mats for Oops Manager	302.35	
			pickup		
		1308	Tri Counties Bank		4,618.46
5/12/25	31769	8004	monthly charges for dumpster	1,251.93	
		6023	monthly garbage service for	149.81	
			office/shop		
		1308	Waste Management		1,401.74
5/12/25	31770	6023		21.73	
		1308	City Of Anderson		21.73
5/13/25	31771	2224	withholding for 5/15/25 payroll	237.50	
		1308	CA State Disbursement Unit		237.50
5/13/25	31772	2224	withholding for 5/15/25 payroll	100.00	
		1308	CA State Disbursement Unit		100.00
5/13/25	31773	2226	withholding for 5/15/25 payroll	250.00	
		5014	pension for 5/15/25	165.53	
		1308	Edward Jones - Ben Swim		415.53
5/13/25	31774	5014	pension for 5/15/25 pay period	515.63	
		1308	Edward Jones - Ben Swim		515.63
5/13/25	31775	1124	remove 410' 18" pipe and	10,387.50	
			install 410' on Lat 35		
		1308	Gabe Ross Construction		10,387.50
5/13/25	31776	1124	remove 410' 18" pipe and	10,675.00	
			install 410' on Lat 35		
		1308	Schuppert Excavating		10,675.00
5/19/25	31777	8007	2024 forgone power for City of	27,025.90	
			Shasta Lake transfer		
		1308	DOI-BOR- Region: CA Great		27,025.90
			Basin		
5/19/25	31778	1118	Payment for 2024 Dodge	27,539.08	
			Hornet		
		1308	Crown Motors		27,539.08
5/19/25	31779	7003	air bag for dump truck	114.88	
		1308	Freightliner Northwest Redding		114.88

Anderson Cottonwood Irrigation District
Cash Disbursements Journal
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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
5/20/25	31780	8004	invoice#0574262/0574382, waterman valve. clamp, epoxy kit	931.04	
		1308	Alsco, Inc.		931.04
5/20/25	31781	8004	Invoice #1891994, marmac	843.66	
		1308	Ferguson Waterworks #1423		843.66
5/20/25	31782	5111	temp labor for one week (2)	1,866.79	
		1308	K S Staffing Solutions Inc.		1,866.79
5/20/25	31783	6008	general for April	3,734.10	
		6008	general for April (canal float)	2,409.75	
		8008	water rights protection for April	3,734.04	
		1308	Minasian Law LLP		9,877.89
5/20/25	31784	7002	fuel filters,	111.15	
		1308	NAPA Auto Parts		111.15
5/20/25	31785	7005	repair/parts for Kubota	1,554.40	
		1308	Nor Cal Rentals		1,554.40
5/20/25	31786	8004	hose clamps	105.17	
		1308	PACE Supply		105.17
5/20/25	31787	7005	parts for backhoe	277.03	
		1308	Powerplan - OIB		277.03
5/20/25	31788	7002	oil change in 2016 F150 pickup	230.04	
		1308	Premier Oil Change		230.04
5/20/25	31789	8001	monthly power for diversion facilities/April	289.75	
		1308	City Of Redding		289.75
5/20/25	31790	8008	NRDC	81.37	
		8008	2019 PCFFA Lit - ACID	51.82	
		1308	Somach Simmons & Dunn		133.19
5/20/25	31791	1124	retention for 2025 main canal improvement project	84,675.00	
		1308	Steve Manning Construction, Inc.		84,675.00
5/20/25	31792	7003	baby dump truck repairs	2,156.45	
		1308	PAPE-Kenworth		2,156.45
5/21/25	31793	1124	Repair of Lat 35.1	12,100.00	
		1308	Gabe Ross Construction		12,100.00
5/21/25	31794	7009	cleaning for office/shop	420.00	
		1308	Sarah's Scottish Maids		420.00
5/21/25	31795	1124	repair of Lat 35.1	11,550.00	
		1308	Schuppert Excavating		11,550.00
5/22/25	31796	1441	Refund application fee for 2025 irrigation (1) parcel	135.00	
		1308	McCarty, Deborah		135.00
5/22/25	31797	8004	mobilize and repair canal bank on LAT 3 North Bonnyview Road	2,063.00	
		1308	Core Ten Resources Inc		2,063.00
5/22/25	31798	1441	refund of 2025 irrigation fee/no water	222.00	
		1308	Payne, Avis		222.00
5/29/25	31799	8001	troubleshoot sweeper at Diversion Facilities	261.00	

Anderson Cottonwood Irrigation District
Cash Disbursements Journal
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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1308	Bullert Industrial Electric, INC		261.00
5/29/25	31800	2224 1308	withholding for 5/30/25 payroll CA State Disbursement Unit	237.50	237.50
5/29/25	31801	2224 1308	withholding for 5/30/25 payroll CA State Disbursement Unit	100.00	100.00
5/29/25	31802	2226 5114 1308	withholding for 5/30/25 payroll retirement for 5/30/25 payroll Edward Jones - Ben Swim	250.00 165.53	415.53
5/29/25	31803	5014 1308	retirement for 5/30/25 payroll Edward Jones - Ben Swim	515.63	515.63
5/29/25	31804	7004 1308	trailer rrepair Eagle Iron Works	864.90	864.90
5/29/25	31805	5111 1308	temp labor for one week (3 employees) K S Staffing Solutions Inc.	1,726.34	1,726.34
5/29/25	31806	8008 1308	water rights assitance MBK Engineers	217.50	217.50
5/29/25	31807	5019 5119 1308	health insurance for June/Admin health insurance for June/T&D N.C.G.T. Security Fund	2,587.00 10,173.00	12,760.00
5/29/25	31808	6023 8006 8006 8006 8006 8006 8006 1308	monthly power for shop/office monthly power for Well #1 monthly power for Anderson Creek monthly power for Well #2 monthly power for Perry's pond monthly power for Dymesich pond monthly power for Lateral #46 Pacific Gas & Electric	464.76 41.57 1,107.09 26.55 502.97 1,009.11 2,789.36	5,941.41
5/29/25	31809	2222 1308	union dues for Jun Teamsters Local No. 137	661.00	661.00
5/29/25	31810	6023 1308	monthly cell phone charges/May Verizon	1,126.68	1,126.68
5/29/25	31811	8004 1308	service porta potty Welch Enterprises, Inc.	50.00	50.00
5/29/25	31812	8004 1308	gray cement for PVC Ferguson Waterworks #1423	39.37	39.37
5/29/25	31813	8004 1308	tie downs, 3/4" nipple Hardware Express	74.53	74.53
5/30/25	31814	6008 1308	Condemnation Issues - Shasta County Abbott & Kindernmann , Inc	5,321.44	5,321.44
5/30/25	31815	7000 7008 1308	gas (card did not work) safety sign Cash	55.01 20.54	75.55
5/30/25	31816	6023 1308	monthly Internet/telephone service Charter Communications	405.32	405.32
5/30/25	31817	7009 1308	6 duplicate keys Lat 2 pump station Giles Lock and Security Inc.	144.00	144.00

Anderson Cottonwood Irrigation District

Cash Disbursements Journal

For the Period From May 1, 2025 to May 31, 2025

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
5/30/25	31818	5111	temp labor for 1 employee, one week	1,600.94	
		1308	K S Staffing Solutions Inc.		1,600.94
5/30/25	31819	1124	Lay 19.1 repair	3,225.00	
		1308	Gabe Ross Construction		3,225.00
5/30/25	31820	1124	repair Lat 19.2 pipeline	2,975.00	
		1308	Schuppert Excavating		2,975.00
	Total			1,064,458.92	1,064,458.92

Board Report
For June 12, 2025 Board of Directors meeting
Lateral 35.1 Break & Repair Timeline

Snicker Ln.

April 27, 2025

7:00am– Phone call informing District of broken standpipe at end of Snicker Ln.

7:00a-9:00a – Responded to Break. GM informed of issue (site visit)

9:30am – Reached out to multiple contractors. Gabe Ross was able to respond

April 28, 2025

8:00am – Met with Gabe Ross to coordinate start time.

- Emergency Dig ticket submitted (no conflicts)

April 29, 2025

8:00am – Start work on Snicker lane

May 1, 2025

7:00am – Tail water inundates job site

8:00am – Pumps brought to job to assist in removing water from job site

10:00am –Pumps not keeping up

- turn off and shift all potential water away from job
- Contractor moves equipment to higher ground to continue progress on pipe replacement

May 2, 2025

6:00am – water subsides. Commence work in affected area

May 5, 2025

6:00pm-Job Complete.

8:00pm- open valve 3-4” to send test water through

Balls Ferry

May 8, 2025

3:00am - Customer called Water Operator. Broken pipe identified

Board Report
For June 12, 2025 Board of Directors meeting
Lateral 35.1 Break & Repair Timeline

3:30am - Lateral turned off.

6:00am – Operations/General manager notified

6:00pm – Board meeting. Operations Manager leaves for planned vacation

May 9, 2025

- Contractor called in emergency dig ticket
- District coordinate ordering and delivering supplies to contractors

May 10-11

- GM coordinated with Contractor on dig ticket and PGE's response
- GM coordinated meeting with Contractor and staff to be onsite for 7 a.m.

Monday May 12th

May 12, 2025

7:00 a.m. - GM met with Contractor and staff on site, coordinating access with Landowner approval. PGE has not marked their line. Agreed to start deveg/grub area to prep for dig.

9:33 a.m. – GM notified PGE on site will finish marking by Tuesday, May 13th

May 13, 2025

8:00am – Contractor meets with PG&E to verify dig is at a safe distance from gas transmission line

- Commence work
- Staff mobilize pumps to dewater, a significant amount of water impacting work area.

May 14, 2025

6:00am – Operations Manager returns from planned vacation

- Coordinate assisting Contractor

Instructed Contractor to dig back to competent pipe and attach new to old to get back online.

Contractor found competent pipe on the western side of the Landowner's driveway

May 17-18, 2025 – Weekend

Board Report

For June 12, 2025 Board of Directors meeting

Lateral 35.1 Break & Repair Timeline

- District previously expressed urgency of job
- Contractor had preexisting plans that could not be rescheduled

May 19, 2025

Total Replacement approximately 550 feet.

5:00pm – Job complete

May 20, 2025

6:00am – restart Lateral 35.1 with customers that had not received water at all and work it down the line

Feasibility Report

Document No.: 250203142109_be8222b8
Revision: Final

Anderson-Cottonwood Irrigation District
Sacramento River Settlement Contractors

ACID Water Supply & Fisheries Resiliency Project
May 2025





Feasibility Report

Client Name: Anderson-Cottonwood Irrigation District
Project Name: ACID Water Supply & Fisheries Resiliency Project
Client Reference: Sacramento River Settlement Contractors **Project No.:** W8Y33000
Document No.: 250203142109_be8222b8 **Project Manager:** Jeremy Kellogg, P.E., S.E.
Prepared by: Jacobs Engineering Group, Inc.

Jacobs Engineering Group Inc.

2525 Airpark Drive
Redding, CA 96001-2443
United States

T +1.530.229.3225
F +1.530.243.1654
www.jacobs.com

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Acronyms and Abbreviations

ACID	Anderson-Cottonwood Irrigation District
AFD	adjustable-frequency drive
ANSI/HI	American National Standards Institute/Hydraulic Institute
CAPEX	capital expenditure
CCB	chlorine contact basin
CCR	<i>California Code of Regulations</i>
CCWWTP	Clear Creek Wastewater Treatment Plant
CDFW	California Department of Fish and Wildlife
CEQA	California Environmental Quality Act
CESA	California Endangered Species Act
CFD	computational fluid dynamics
cfs	cubic feet per second
CMU	concrete masonry unit
CPUC	California Public Utilities Commission
CVFPB	Central Valley Flood Protection Board
District	Anderson-Cottonwood Irrigation District
Diversion Dam	ACID Diversion Dam
E*NET	Renewable Resource Net-Metering Service
E*ZNE	Zero Net Energy Service
ESA	federal Endangered Species Act
FEMA	Federal Emergency Management Agency
fps	foot (feet) per second
HI	Hydraulic Institute
HP	horsepower
ITC	Investment Tax Credit
kW-DC	kilowatt direct current
kWh	kilowatt-hour

M	million
MVA	megavolt-amperes
MW	megawatt
NAVD88	North American Vertical Datum of 1988
NEPA	National Environmental Policy Act
NMFS	National Marine Fisheries Service
NOAA	National Oceanic and Atmospheric Administration
O&M	operations and maintenance
OHWM	ordinary high water mark
OPEX	operational expenditure
PLC	programmable logic controller
project	ACID Water Supply & Fisheries Resiliency Project
PTE	percent time exceedance
PV	photovoltaic
Reclamation	U.S. Bureau of Reclamation
RES-BCT	Renewable Energy Self-Generation Bill Credit Transfer
REU	Redding Electric Utility
RMC	Redding Municipal Code
SCADA	supervisory control and data acquisition
SR	State Route
UPRR	Union Pacific Railroad
USACE	U.S. Army Corps of Engineers
USGS	U.S. Geological Survey
USFWS	U.S. Fish and Wildlife Service

1. Introduction

1.1 Scope and Purpose of Report

The purpose of the ACID Water Supply & Fisheries Resiliency Project (project) is to explore alternatives that would mitigate upstream migration delays for anadromous fish, improve use of spawning habitat upstream of Anderson-Cottonwood Irrigation District's (ACID or District) diversion facilities, and improve drought resiliency while ensuring the long-term reliability for continued water deliveries to ACID customers. To accomplish these objectives, the existing ACID Diversion Dam (Diversion Dam) would need to be decommissioned. Without a Diversion Dam, ACID would require a new diversion to deliver water into the Main Canal.

This report summarizes the results of completing a feasibility study to evaluate a point of diversion change for ACID's main diversion. The results of this report will guide the selection of a future project, which would include the design and construction of the preferred alternative identified in this feasibility report. The report evaluates diversion site alternatives downstream of the existing facility to improve fish passage and drought resiliency for ACID customers. Downstream diversion would be provided with a proposed Main Pump Station and associated fish screen. ACID's proposed main diversion was evaluated for relocation at three potential sites. Preliminary pipeline alignment options were considered to connect the proposed Main Pump Station to ACID's Main Canal.

ACID currently diverts water by gravity. The proposed Main Pump Station will have a significant electrical demand to pump water from the river to the Main Canal. To offset electricity costs, the project includes an evaluation of options to install photovoltaic (PV) panels to generate electricity.

The Diversion Dam would become obsolete when the proposed Main Pump Station is constructed. Alternatives for decommissioning the Diversion Dam were explored and presented in the sections that follow.

The project includes evaluating the replacement of the existing Churn Creek Pump Station. The proposed Churn Creek Pump Station and associated fish screen would be designed to meet current fish passage criteria and accommodate low river flows during dry critical water years.

1.2 Existing Conditions

ACID diverts irrigation water from the Sacramento River in Redding, California, primarily from a gravity diversion in the river at the seasonal Diversion Dam near River Mile 299. The Diversion Dam is typically installed each year in April and removed in October. However, fluctuations in the dam installation and removal dates can vary by year depending on various factors such as agency coordination, river streamflow, water deliveries, or water curtailments. In addition, ACID operates the Churn Creek Pump Station near River Mile 292 to supply water to Churn Creek Bottom east of the river. The District does not currently provide water for municipal or industrial use.

ACID's service area encompasses approximately 32,000 acres within Shasta County and northern Tehama County. ACID's distribution system includes approximately 35 miles of Main Canal. The Main Canal flows through six inverted siphons to cross streams, such as Clear Creek, and three flume sections across smaller streams and lowland areas. The Main Canal, designed and constructed in the early 1900s, begins at the ACID Diversion Dam on the Sacramento River in Redding, California; traverses 15 miles to Anderson, California; another 12 miles to the Cottonwood Creek Siphon; and then becomes a lateral that serves the upper end of Tehama County. The distribution system includes unlined canals, short segments of lined canals, laterals, sublaterals, drains, inverted siphons, flumes, and pumping plants. Approximately 90% of ACID's customers irrigate pasture for haying and livestock; however, some orchard and other food crops are also grown. In total, ACID's service area accounts for about two thirds of all irrigated pasture in the Redding Basin.

Figure 1-1 provides an overall view of the District. Over 75% of the water demands occur within the lower 40% of the Main Canal from Lateral 21 upstream of the Anderson Flume to Bobbin Flume. The only control structures in the Main Canal are the Radial Gate Headworks at the Redding Convention Center, approximately 3,500 feet downstream of the existing fish screen, and two fixed weir points at Mile Post 16 downstream of Anderson and at Mile Post 24.5, Bobbin Flume inlet. The Radial Gate Headworks is the only check structure used to measure and adjust Main Canal flows, provide constant water levels, and move water downstream to meet variable demands.

The Diversion Dam consists of a permanent concrete foundation and concrete piers spanning approximately 360 feet across the river and was constructed in 1917. When the dam is installed seasonally, steel frames are installed on the permanent concrete piers. Then flashboards are installed between the steel frames to a depth of approximately 14 feet. The Diversion Dam includes two fishways: the river right (southerly) pool-and-chute fishway and the river left (northerly) vertical slot fishway. Historical anecdotal observations indicate that fish passage is more successful when the Diversion Dam is not installed because fish can pass when the Diversion Dam is not installed. Performance of the fishways has been observed to have operational challenges when evaluated across the wide flow range under which the river operates during irrigation season, particularly in low river flow conditions such as the 2022 water year. If ACID's main diversion were relocated downstream with a proposed Main Pump Station and fish screen, the Diversion Dam would no longer be necessary for water deliveries.

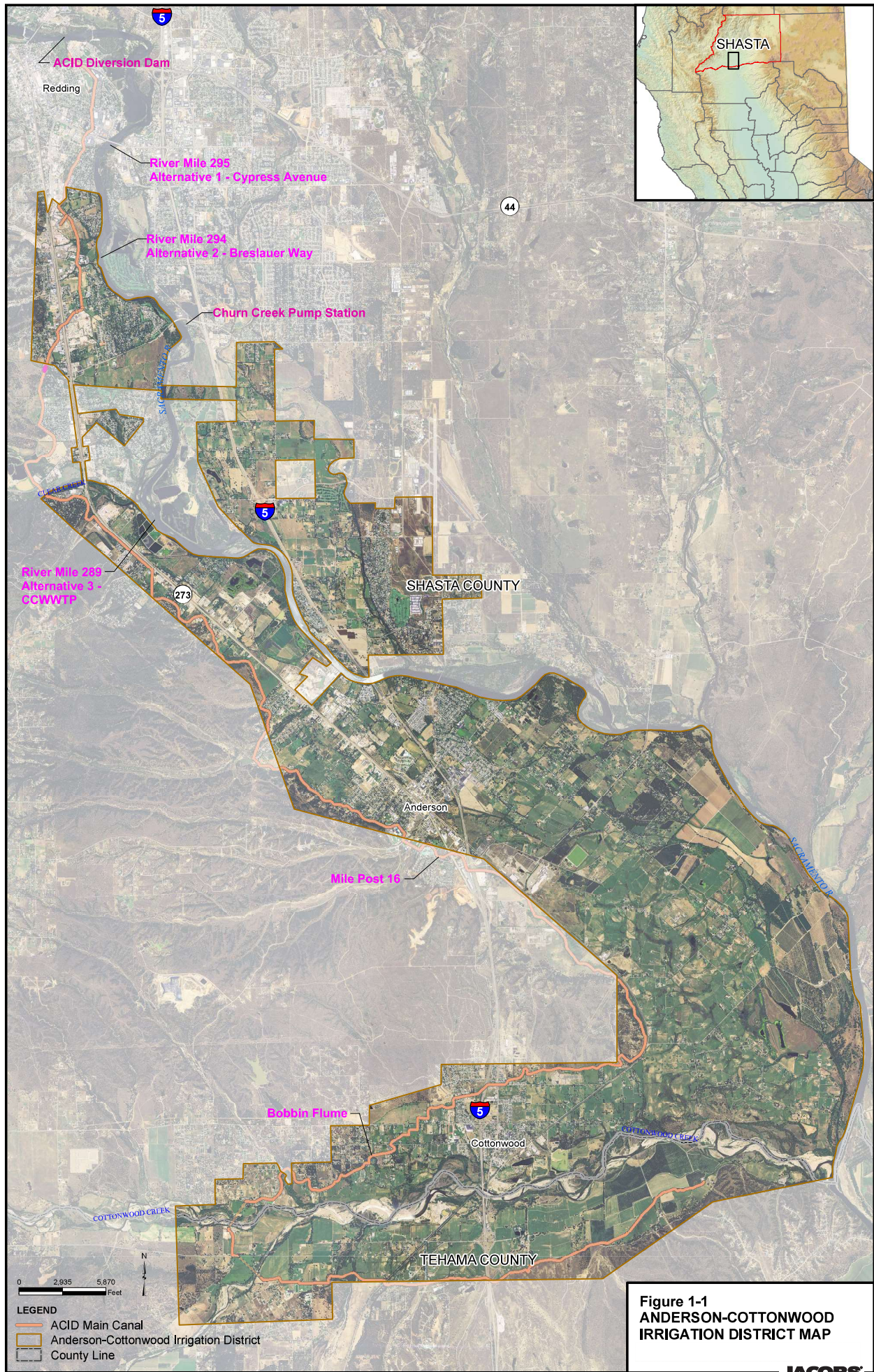
The existing Churn Creek Pump Station includes three vertical irrigation pumps installed on a wooden pile-supported structure. Water enters the pump station forebay through cylindrical wedge-wire fish screens. The forebay is constructed with a perimeter sheet pile wall. The existing Churn Creek Pump Station has challenges meeting current fisheries criteria and cannot sufficiently accommodate low river flows during dry critical water years.

1.3 District Operations

ACID typically provides water to their users based on a 14-day rotation schedule starting in April and ending in October. Irrigation water demand in April, September, and October is typically lower than during the peak summer months. ACID is required to maintain a constant water elevation in the canal for users that may require a constant flow through their turnouts, even during times of lower overall irrigation demand. With no existing control structures except for the radial gate near the upstream end, the only way to hold these elevations is to continue delivering high rates of flow, which can exceed actual demands. As a result, during these low-flow irrigation periods, water is ultimately spilled to adjacent waterways or lost to seepage. Thus, it is recommended to include at least one downstream control structure to optimize Main Pump Station operation and increase system efficiency.

1.4 Project Alternative Locations

The three potential sites for the proposed Main Pump Station are in the City of Redding and include Alternative 1 – Cypress Avenue Site (approximate River Mile 295), Alternative 2 – Breslauer Way Site (approximate River Mile 293.5), and Alternative 3 – Clear Creek Wastewater Treatment Plant (CCWWTP) Site (approximate River Mile 289). All sites are river right bank as shown on Figure 1-1. All sites are within publicly owned property, in areas with limited to no existing infrastructure. All sites are within the Redding Electric Utility (REU) service area.



1.5 Sacramento River Flow-duration Analysis

A flow-duration analysis was performed using daily average streamflow data from the U.S. Geological Survey (USGS) stream gage 11370500 (Sacramento River at Keswick, CA) from water year 1981 through water year 2023.

The Keswick gage is near River Mile 301. No incremental inflows were included for tributaries between the USGS stream gage and the three potential sites. Municipal and industrial water diversions by the City of Redding and Bella Vista Water District were not accounted for in the flow-duration statistics. Site Alternative 3, CCWWTP, is downstream of the confluence of Clear Creek and the Sacramento River. River flow at Site Alternative 3 would be larger than the other site alternatives for the same Keswick release because of incoming water from Clear Creek and other small tributaries between site alternatives.

The period from 1981 through 2023 was used to develop flow-duration data in consideration of U.S. Bureau of Reclamation (Reclamation) operation and management of the river system. The daily river-flow data for the 42-year period were parsed into monthly data sets to develop monthly exceedance flow values.

Table 1-1 shows exceedance flow values for each month from 1981 through 2023. Each exceedance flow value represents a percentage of time at which the river is above that flow during the month. These exceedance flow values were used to evaluate typical operational months April through October. Future design phases must develop a site-specific rating curve of flow versus stage to evaluate design criteria in more detail. The minimum river flow is used for sizing fish screen area at the design diversion flowrate. Reduced diversions below the design flowrate can be achieved at lower river flows to comply with fish passage criteria. It should be noted that Reclamation ramps down river flow below 6,000 cubic feet per second (cfs) to accommodate the Diversion Dam installation and removal. These activities commonly occur during the months of April and October, artificially lowering the percentage of time at which the river is below 6,000 cfs when the Diversion Dam is installed or removed.

Table 1-2 shows exceedance flow values for each month, similar to Table 1-1. However, daily flow data from water year 2022 (October 1, 2021, through September 30, 2022) have been removed from the 42-year period. Water year 2022 is categorized by California Department of Water Resources as a critically dry year (drought), similar to the 1987–1992 drought and the 2012–2016 drought; however, the 2022 drought resulted in historically low streamflow (unlike previous droughts), and ACID did not divert water in 2022.

Table 1-1. U.S. Geological Survey 11370500 (Sacramento River at Keswick, CA) Flow Exceedance by Month

PTE	Flow (cfs)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sep
100	3,160	2,910	2,900	2,850	2,850	2,360	2,510	3,310	3,850	4,480	4,310	3,860
99	3,440	2,990	2,990	3,080	2,980	2,530	2,550	3,590	4,050	4,510	4,520	4,060
95	3,870	3,370	3,160	3,180	3,120	2,970	3,100	6,070	7,290	7,430	7,230	5,040
90	4,240	3,750	3,310	3,260	3,220	3,180	3,250	6,840	8,040	9,550	8,160	6,000
80	4,990	4,100	3,700	3,340	3,310	3,310	3,830	7,670	9,310	10,500	9,170	6,800
50	6,130	5,140	4,830	4,410	4,060	4,580	6,100	9,400	11,100	13,100	10,800	7,920
25	7,080	5,990	5,930	6,240	6,890	10,200	8,700	11,300	13,300	14,700	12,400	9,040
15	7,610	6,970	9,690	12,800	23,000	23,000	11,300	12,900	14,200	15,000	13,700	9,530
10	7,850	7,480	13,900	16,600	32,400	30,800	14,600	13,800	14,500	15,100	14,200	10,100
5	8,510	13,500	19,100	29,700	49,900	45,600	25,200	16,500	15,000	15,300	14,800	11,100
2	8,880	14,800	35,500	45,300	59,000	53,000	36,600	22,400	15,600	15,400	15,000	11,800
1	12,200	18,200	38,200	49,500	70,200	60,100	39,600	26,900	17,000	15,500	15,100	13,100
0.0	12,500	21,400	60,200	77,900	79,000	74,800	50,100	39,100	20,700	16,800	15,300	14,500

Notes:

Flashboards are typically installed in the ACID Diversion Dam during April (start of irrigation season) and removed at the end of October or early November (end of irrigation season).

Exceedance values are based on average daily flows at USGS stream gage #11370500 for water year 1981 through 2023.

PTE = percent time exceeded

Table 1-2. U.S. Geological Survey 11370500 (Sacramento River at Keswick, CA) Flow Exceedance by Month (Excluding Water Year 2022)

PTE	Flow (cfs)											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sep
100	3,160	2,910	2,900	2,850	2,850	2,360	2,510	4,980	4,150	6,990	6,680	3,860
99	3,440	2,990	2,990	3,080	2,980	2,530	2,550	5,600	6,940	7,250	7,190	4,540
95	3,860	3,550	3,170	3,180	3,120	2,970	3,080	6,530	7,430	9,000	7,780	5,370
90	4,220	3,780	3,340	3,260	3,240	3,180	3,250	7,170	8,350	9,720	8,500	6,330
80	4,930	4,150	3,730	3,380	3,340	3,330	4,040	7,710	9,550	10,600	9,350	6,880
50	6,120	5,160	4,900	4,430	4,080	4,650	6,200	9,470	11,100	13,100	10,800	7,980
25	7,100	6,000	5,970	6,280	7,530	10,600	8,720	11,300	13,500	14,800	12,400	9,050
15	7,620	6,990	9,940	13,000	23,700	23,700	11,800	12,900	14,300	15,000	13,900	9,560
10	7,930	7,490	13,900	17,200	33,900	31,100	14,800	13,900	14,600	15,100	14,300	10,100
5	8,510	13,900	19,200	29,700	50,000	45,700	25,400	16,500	15,100	15,300	14,800	11,100
2	8,890	14,800	35,500	47,600	59,600	53,500	36,600	24,200	15,600	15,400	15,100	11,800
1	12,200	18,400	38,200	49,500	70,200	60,100	40,200	26,900	17,100	15,500	15,100	13,100
0.0	12,500	21,400	60,200	77,900	79,000	74,800	50,100	39,100	20,700	16,800	15,300	14,500

Notes:

Flashboards are typically installed in the ACID Diversion Dam during April (start of irrigation season) and removed at the end of October or early November (end of irrigation season).

Exceedance values are based on average daily flows at USGS stream gage #11370500 for water year 1981 through 2023, less 2022.

1.6 Sacramento River Flood Flows

The Federal Emergency Management Agency (FEMA) Flood Insurance Study for Shasta County, California, dated December 16, 2021, indicates that operations of Shasta Dam regulate the 10-, 50-, and 100-year floods to 79,000 cfs in the Redding area (Keswick to Clear Creek). River flow at the CCWWTP site is influenced by operations of Shasta Dam, Clear Creek flow, and flow from other minor tributaries. According to the USGS stream gage 11370500, located 0.8 mile downstream from Keswick Dam, the maximum discharge of record since regulation by Shasta Dam in 1943 was 83,000 cfs, which occurred on February 14, 2017.

The base flood elevation at the Alternative 1 site was taken from FEMA Flood Insurance Rate Map Number 06089C1539G near cross-section AV with an elevation of 471.0 feet referenced to North American Vertical Datum of 1988 (NAVD88).

The base flood elevation at the Alternative 2 site was taken from FEMA Flood Insurance Rate Map Number 06089C1545G near cross-section AQ with an elevation of 464.0 feet referenced to NAVD88.

The base flood elevation at the Alternative 3 site was taken from FEMA Flood Insurance Rate Map Number 06089C1930G near cross-section W with an elevation of 430.0 feet referenced to NAVD88.

The base flood elevation at the Churn Creek Pump Station site was taken from FEMA Flood Insurance Rate Map Number 06089C1561G near cross-section AJ with an elevation of 453.5 feet referenced to NAVD88.

1.7 Sacramento River Low River Stage

The Central Valley Floodplain Evaluation and Delineation Program developed a Sacramento River HEC-RAS hydraulic model for the reach applicable to the site alternatives. This hydraulic model was used to determine the low water surface elevation and bathymetry elevations for the study. The minimum Sacramento River flow used in this report for pump station and fish screen sizing is 6,000 cfs (herein after referred to as minimum Sacramento River flow). The available water depth at the minimum Sacramento River flow is estimated to range from 4 feet to 4.5 feet at the three potential sites.

Reclamation's proposed flow objective below Keswick Dam is 3,250 cfs, according to Table 1 of the National Marine Fisheries Service (NMFS) June 4, 2009, Biological Opinion. However, the 1960 Memorandum of Agreement between Reclamation and California Department of Fish and Wildlife (CDFW) as well as the State Water Resource Control Board Water Rights Orders 90-05 indicate minimum flow requirements of 2,000 cfs on the Sacramento River below Keswick Dam during a critically dry period.

The minimum Sacramento River flow was selected based on input from the Sacramento River Settlement Contractors, ACID, and historical releases during the irrigation season, April through October, shown in Table 1-1 and Table 1-2. Future design phases must validate the design flow used in this report. Site Alternative 3 should also consider water contribution from tributaries, i.e., Clear Creek, in the design flow. See Section 6.1 for an additional discussion applicable to the Churn Creek Pump Station.

1.8 Main Pump Station Overview

The proposed diversion and Main Pump Station were preliminarily sized for 450 cfs pumping capacity at the minimum design Sacramento River flow. The 450-cfs diversion capacity was selected to match the diversion capacity of the existing ACID fish screen facility at the Diversion Dam. Additionally, the diversion aligns with ACID's current contract allotment with Reclamation, Contract No. 14-06-200-3346A-R-1,

including revision 14-06-200-3346-R-1-B, for the highest diversion occurring in the months of July and August, which allows for a total diversion of 24,000 acre-feet considering Base Supply (22,000 acre-feet) plus Project water (2,000 acre-feet), which equates to 390 cfs.

Historical ACID record diversion datasets were analyzed over the last 17 years, 2008 through 2024, at the Reclamation meter in the Main Canal. ACID provided data over the last 17 years based on available recorded flows and an understanding that this period is an adequate sample size of recent diversions for basis of design. It was determined that 450-cfs instantaneous diversion exceeds historical operations.

Figure 1-2 displays recorded Main Canal diversions.

Figure 1-2 does not have data for 2022 because ACID did not divert water in 2022 due to the Shasta Critical Year when Settlement Contractors received an 18% water supply from Reclamation. Churn Creek Pump Station has a flowmeter to record diversions to Churn Creek Bottom. Future design phases should investigate instantaneous water right diversion capacity versus cumulative annual usage and summation of the Main Canal diversion and Churn Creek Pump Station diversion. Additionally, future design phases must ensure the existing Main Canal capacity can accommodate the Main Pump Station discharge.

With all three site alternatives, a portion of the Main Canal would no longer be used. This portion of the Main Canal has been observed to be a source of seepage loss due to permeability of the existing gravel formations. Eliminating this permeable section of the Main Canal would reduce losses, providing a greater water supply for irrigation at the same diversion rate at the downstream site alternatives. There is potential to reduce the proposed diversion capacity while still maintaining water rights and meeting irrigation demands. The design diversion capacity directly influences the size and cost of the fish screen, pump station, and discharge pipe diameter; thus, optimizing the design diversion capacity from a water rights and operational perspective would optimize the size of the fish screen and Main Pump Station.

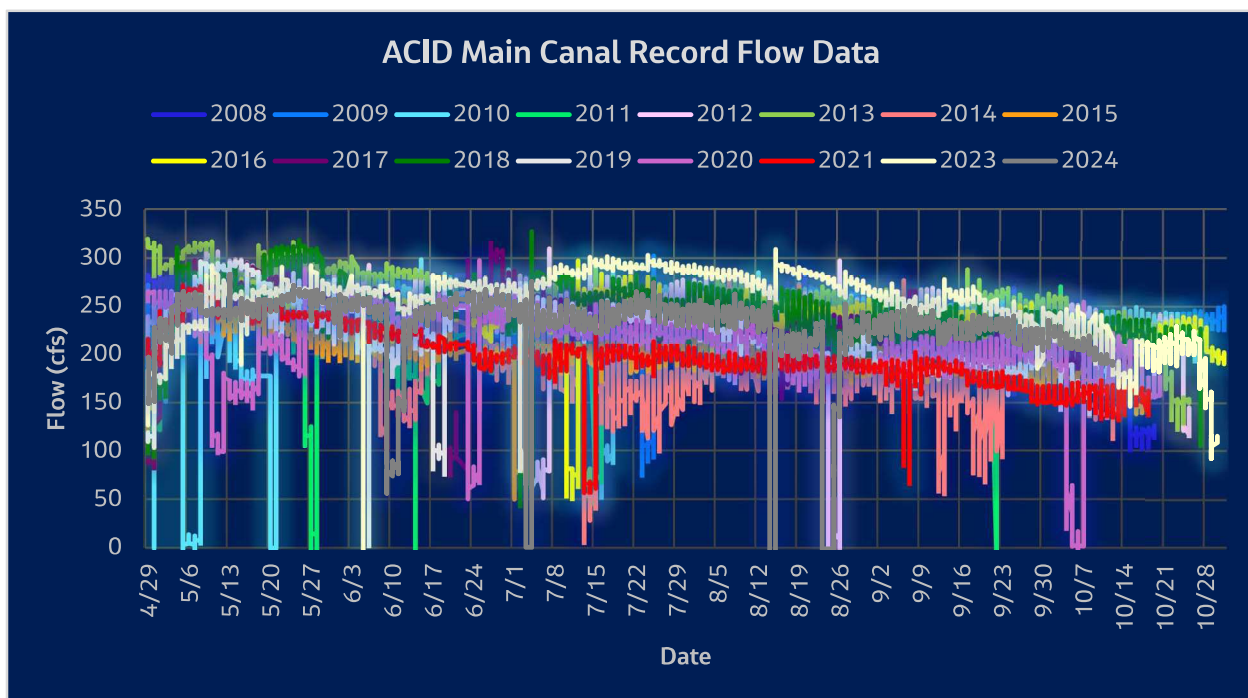


Figure 1-2. ACID Main Canal Record Flow Data

A flat-plate fish screen was assumed for each potential Main Pump Station site. The length of the flat-plate fish screen was preliminarily sized based on assumed usable water depth at the minimum Sacramento River flow. Water surface elevations used for preliminary design were determined from the Central Valley Floodplain Evaluation and Delineation Program HEC-RAS model. Precise river bottom elevations were not available at the time of this feasibility study. Approximate river bottom elevations were determined from publicly available river cross-section data. When a site is selected and the future project moves into detailed design, bathymetry surveys must be completed to determine actual river bottom elevations in advance of progressing facility layouts.

The fish screen design criteria and guidelines issued by CDFW and National Oceanic and Atmospheric Administration (NOAA)—NMFS for salmonids include guidance from NOAA Fisheries West Coast Region Anadromous Salmonid Passage Design Manual (NMFS 2022). These guidelines are generally supported by U.S. Fish and Wildlife Service (USFWS) and include the following:

- Approach velocity (water velocity perpendicular to the screen) – less than or equal to 0.40 foot per second (fps) where exposure time is limited to fewer than 60 seconds, or 0.33 fps where exposure time is greater than 60 seconds.
- Minimum sweeping velocity (water velocity parallel to the screen) – two times the approach velocity; between 0.8 and 3.0 fps is optimal.
- Screen slot opening size – 1.75 millimeters (0.069 inch).
- Screen porosity – 27% minimum open area.

The fish screen would be protected from floating debris with a proposed debris boom. The debris boom would consist of a floating pipe supported by piles and designed to float up and down with fluctuating river elevations.

The Main Pump Station would discharge water into the existing Main Canal via a buried welded steel pipeline. The conveyance pipeline design must consider coordination with existing infrastructure and existing buried and overhead utilities. Site visits to each site alternative were completed to approximately map existing infrastructure and visible utilities. Future design phases must consider energy dissipation design at the pipeline discharge. At a minimum, concrete lining in the proximity of the discharge would be required.

Control and telemetry options at the sites include radio, cellular, satellite, and potentially hardware. Coordination with ACID operations staff will be required during the design phase to ensure proper integration with their existing supervisory control and data acquisition (SCADA) system. Remote control of pumps and status information would be available at ACID's office. Typical SCADA information available to the office would include RUN control of the pumps, ON and FAIL status, WATER LEVELS, PUMP SPEED, WATER FLOW, and SITE SECURITY.

Future design phases must consider operations and maintenance (O&M) of the fish screen and pump station. Periodic maintenance of the fish screen panels includes lifting the panels out of the water for cleaning (pressure wash) and inspection. To accommodate this maintenance activity, a mobile crane is typically sized for the required lifting capacity and included with the project.

Future design phases must consider sediment buildup within the Main Pump Station forebay. The final geometry of the forebay will influence O&M sediment removal options. Preliminary options include using a long-reach excavator from the finish grade surface around the forebay or incorporating a ramp into the forebay to provide better excavation access.

1.9 Churn Creek Pump Station Overview

The existing Churn Creek Pump Station is located on the left bank of the Sacramento River approximately at River Mile 292 at 4800 Sunnyhill Lane, Redding, California.

Preliminary layout of the Churn Creek Pump Station replacement includes two vertical mixed-flow or axial-flow type irrigation pumps with a total diversion capacity of 60 cfs. The 60-cfs capacity matches the capacity of the existing pump station. The proposed Churn Creek Pump Station would discharge to the existing Churn Creek Lateral through two preliminarily sized 30-inch-diameter welded steel pipelines. Cylindrical tee screens with an integral brush cleaning system are recommended to comply with state and federal fish screen criteria. It is assumed that the proposed Churn Creek Pump Station would be pile-supported with a concrete deck extending over the river. Additional site improvements would be required to provide access to the proposed pump station deck and connection to the existing canal.

1.10 Overview of Main Pump Station Alternatives

Three primary project alternative sites were selected for consideration in the feasibility study. The three alternatives are intended to represent a broad range of overall options for meeting long-term project goals. Figure 1-1 shows the river mile locations of the facilities for each alternative. A summary of the three site alternatives follows.

- **Alternative 1 – Cypress Avenue Site:** The Cypress Avenue site is located on the right bank of the Sacramento River approximately at River Mile 295 just downstream of the Cypress Avenue bridge at the City of Redding Parkview Riverfront Park and Trails. This site is the farthest north and is upstream of all existing ACID customers. This site offers the shortest distance between the river and existing Main Canal. The fish screen intake would be located at the end of a straight section of river and along the outside bank of a bend in the river. The river current near the proposed site is noticeably higher than adjacent reaches, conceivably due to the gradient of the river; and the channel appears to be stable. The site must be evaluated with respect to river stability/geomorphology over the life of the proposed project in future design phases. The potential for migration of the river, sediment deposition, and erosion are key factors in selection of the site. This site is a favorable location with respect to river conditions and geometry for fish screen layout. Of the three alternatives, this is the smallest site, which limits the ability to install a sufficient PV system. The design total differential head of the Main Pump Station for the maximum flow of 450 cfs is anticipated to be approximately 45 feet.
- **Alternative 2 – Breslauer Way Site:** The Breslauer Way site is located on the right bank of the Sacramento River a short distance south of River Mile 294 across the river from Riverview Country Club. This property is owned by Shasta County and contains the Shasta County Health and Human Services facilities and Juvenile Hall. The fish screen intake would be located along the outside bank of a bend in the river. The site must be evaluated with respect to river stability/geomorphology over the life of the proposed project in future design phases. The potential for migration of the river, sediment deposition, and erosion are key factors in selection of the site. This site is a favorable location with respect to river conditions and geometry for fish screen layout. This site is near the northern end of ACID's boundary. It is assumed to be reasonably feasible that this site would maintain service to the northern end of the District if a check structure were installed within the Main Canal. Field surveys and an analysis of canal hydraulics are required during future design phases to confirm this assumption. The design total differential head of the Main Pump Station for the maximum flow of 450 cfs is anticipated to be approximately 52 feet.

- **Alternative 3 – CCWWTP Site:** The CCWWTP site is located on the right bank of the Sacramento River approximately at River Mile 289 adjacent to the CCWWTP ponds. The proposed Main Pump Station facility would occupy a portion of what is currently Pond 10 at the CCWWTP. Coordination with treatment plant staff would be necessary to ensure the reduced volume of Pond 10 would not affect treatment plant operations. This site is the most southerly site of the three alternatives. The site is reasonably close to the existing Main Canal. However, the pipeline to the Main Canal must cross beneath the Union Pacific Railroad (UPRR) and State Route (SR) 273 (South Market Street). An analysis would need to be conducted to verify the ability of this site to maintain service to the customers at the northern end of the District through field surveys and hydraulic analysis. This site is rural and offers the largest open space for installation of a PV system. The design total differential head of the Main Pump Station for the maximum flow of 450 cfs is anticipated to be approximately 91 feet.

1.11 Future Design Considerations

ACID is not a drainage district. However, the existing Main Canal receives stormwater discharges throughout the system. Under all three site alternatives, a portion of the Main Canal system would be abandoned. Stormwater must be maintained and managed within the abandoned portion of the canal. Future design phases must consider stormwater based on the selected site alternative. Additionally, responsibility for O&M of stormwater must be accounted for. Planning, design, and construction costs associated with stormwater modifications are not included in this report.

All three site alternatives are downstream of the existing river diversion. The existing diversion facilities and portions of the canal system between the existing diversion and proposed facilities would no longer be needed for District operations. Future design phases would need to consider how obsolete infrastructure is abandoned and/or demolished. Additionally, ACID owns property within the area of infrastructure that would become obsolete. ACID would need to consider if property should be maintained, sold, or potentially used in a land swap to acquire property at the proposed Main Pump Station site or to obtain easements.

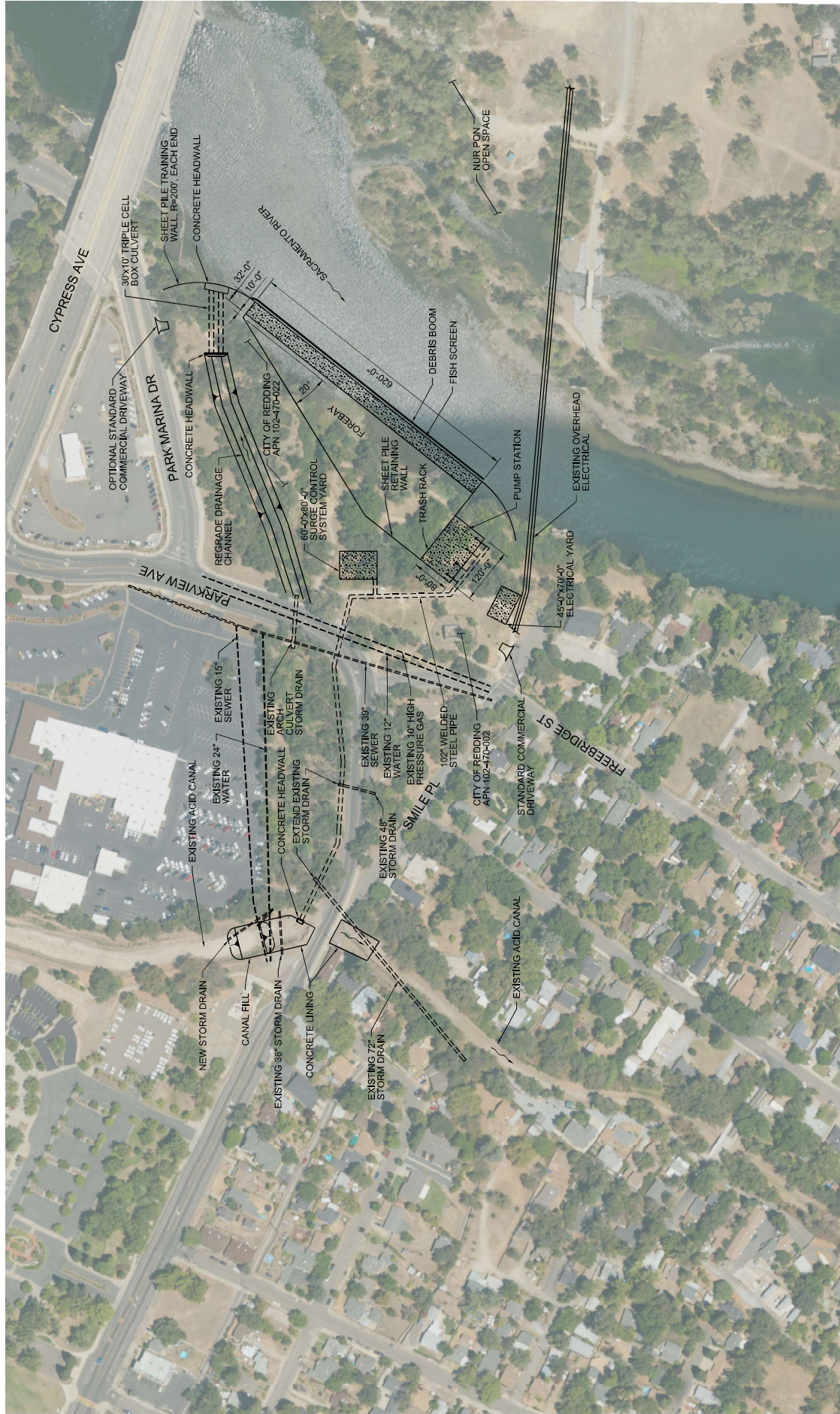
The Breslauer Way site and CCWWTP site are downstream of the most northern ACID customers. Reference Sections 3 and 4 for a more detailed description. Future design phases must evaluate how service is maintained for existing customers at the northern end of the District. Options to maintain service include moving water north in the existing Main Canal and installing groundwater wells in strategic locations to maintain customer deliveries.

2. Alternative 1 – Cypress Avenue Site

2.1 Overview

This site was selected as an alternative for consideration because of its proximity to the existing Main Canal and available open space. This site is north of the District's boundary and would maintain all existing customers. The site is within the City of Redding's Parkview Riverfront Park. Most of the proposed facilities would be in the open area between the river and the existing fence that defines the eastern edge of the park. The existing park trails conflict with the proposed facilities and would require realignment to maintain public trail access. Park functionality would be maintained by realigning the trail around the proposed facilities. The proposed fish screen and Main Pump Station would consist of a single cast-in-place concrete structure located on the right bank of the Sacramento River. This is a small site, but it is anticipated that the footprint of the fish screen and Main Pump Station could be accommodated. This site is easily accessible and heavily used by the public. Future design phases must consider site security and fencing.

Figure 2-1 shows the facility layout site plan. Existing utilities were approximately located and shown on the site plan for coordination. The final design phase must accurately locate existing utilities and confirm all existing utilities are accounted for. The pipeline crossing at Parkview Avenue requires significant coordination with the existing utilities. The pipeline would cross high-pressure natural gas, water, sewer, and storm drain utilities. Construction of the crossing may require a temporary closure of Parkview Avenue during the crossing construction. The existing overhead electrical south of the proposed pump station constrains the fish screen location and associated sheet pile training wall. The southern end of the sheet pile training wall would be located to avoid construction activities below the existing overhead electrical.



DATE: MAY 2025
PROJ: W933000

JACOBS
2525 ARBARK DR.
REDDING, CA 96001
(530) 243-5831
ACID WATER SUPPLY & FISHERIES RESILIENCY PROJECT
ANDERSON-COTTONWOOD IRRIGATION DISTRICT
ANDERSON, CALIFORNIA

FEASIBILITY REPORT
ALTERNATIVE 1
CYPRESS AVE
LOCATION PLAN

FIGURE 2-1

PLOT DATE: 2025/02/21

FILE NAME: Figure2-1.dgn

PLOT TIME: 4:14:54 PM

PRELIMINARY - NOT FOR CONSTRUCTION

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2.2 Site Photographs

Figure 2-2 and Figure 2-3 are photographs of the potential site taken from the river. Photographs of the river were taken on July 12, 2024. According to the USGS stream gage 11370500, the river flowrate on July 12, 2024, was approximately 13,500 cfs. Figure 2-4 is a photograph of the Parkview Riverfront Park looking south where the trail crosses Linden Ditch. Figure 2-5 is a photograph of the Main Canal where ACID has an existing spill to drain the canal back to the river and where the proposed conveyance tie-in would be located.



Figure 2-2. Photograph of River Looking Upstream



Figure 2-3. Photograph of River Looking Upstream



Figure 2-4. Photograph of Parkview Riverfront Park



Figure 2-5. Photograph of Existing Canal Spill Looking Upstream

2.3 Pump Station and Fish Screen Intake

2.3.1 Fish Screen

The proposed fish screen would be an on-bank concrete structure constructed along the edge of the river channel, placed near the outside of a moderate river bend to facilitate sweeping of fish, debris, and sediment past the structure. The proposed structure would employ vertical flat-plate screens that slide into place from the top of the structure using guide slots. The flat-plate screens would be constructed from stainless-steel wedge-wire with a 1.75-millimeter gap between wires. Sufficient screen area would be located below the minimum normal water surface, allowing full diversion and pumping capacity at flows equal to or greater than the minimum Sacramento River flow. Water would flow through the fish screen into a forebay that transitions flow toward the pump station located at the southern end of the forebay. The final design phase would need to complete computational fluid dynamics (CFD) modeling of the proposed fish screen and pump station arrangement, and physical modeling for the pump inlet conditions. Future design phases must complete hydraulic modeling for the river with the fish screen structure to ensure minimal impacts to water surface elevations.

2.3.2 Mechanical Equipment

A fish screen cleaning system would be required to maintain the riverside surfaces of the fish screens in a clean condition, sufficient to pass the design flows through the fish screens without violating fish screen criteria or allowing inordinately high-pressure drops across the screens. The fish screen cleaning system would remove algae, sediment, and other debris from the surfaces of the screens. The fish screen cleaning system would consist of a cleaning arm assembly that traverses a length of screen in a back-and-forth cycle traveling on a monorail and pulled by a stainless-steel cable. The cleaning arm would be suspended from the monorail and have nylon bristle brushes in the elevations occupied by the fish screens. A cantilevered weight would maintain the required contact pressure to effect screen cleaning. An adjustable-speed drive would modulate the assembly and gear drive to allow varying speeds to meet the varying seasonal and daily debris loads. The cleaning system would be operator-controlled or automatically controlled by timer or level differential across the fish screens. Because the fish screen structure would be quite long, multiple fish screen cleaning systems would be employed.

A sediment jetting system would be required to reduce sediment buildup in the bays of the fish screen structure, especially during flood flows. Sediment that is deposited in the bays would be pushed into the forebay by the sediment jetting system.

The Main Pump Station would include up to five installed pumps, as follows:

- Three large-capacity pumps with constant-speed drives (three duty, no standby)
- One low-capacity pump with adjustable-frequency drive (AFD) (one duty, no standby)
- Sediment jetting pump (one duty, no standby)

The pumps would be vertical mixed-flow or axial-flow type.

Rated condition for high-capacity pumps (each) would be 125 cfs at an anticipated 45 feet total head. The motor size of the high-capacity pumps is anticipated to be 900 horsepower (HP).

Rated condition for the low-capacity pump would be 75 cfs at an anticipated 45 feet total head. The motor size of the low-capacity pump is anticipated to be 500 HP.

Pump selection and rated conditions would be selected such that the pumps operate within their preferred operating region as defined by Hydraulic Institute (HI) standards.

The pumps would be provided with axial or tilted disc-type check valves. Individual butterfly valves would isolate each pump discharge pipe and check valve for maintenance purposes. Individual flowmeters would be provided for each pump to monitor the pump station flow.

The wet well would be a rectangular intake designed in accordance with American National Standards Institute/Hydraulic Institute (ANSI/HI)-9.8, Rotodynamic Pumps for Pump Intake Design. Future design phases must consider wet well isolation to accommodate maintenance activities. A typical approach for wet well isolation would be to use bulkheads to temporarily isolate individual wet well bays.

To mitigate sediment buildup within the wet well, a sediment jetting system would be provided. The sediment jetting system would jet the wet well floor with high-pressure water to resuspend sediment. Once resuspended, the solids would be conveyed out of the wet well by the pumps.

The motor size of the sediment jetting pump is anticipated to be 200 HP.

An evaluation of the anticipated hydraulic transient response to an uncontrolled pump shutdown would be performed to determine whether surge mitigation would be required and to inform which method of surge mitigation would likely be most practical and effective. Preliminary findings indicate that surge mitigation would be required and could be effectively provided by use of an air-over-water hydropneumatic surge tank(s) and pressure-relief valve installed on the pumped flow bypass line.

2.3.3 Electrical Equipment

The assumed load for this facility is approximately 3.8 megavolt-amperes (MVA). For the purposes of this study, Jacobs considered that a single utility service provides an acceptable level of source reliability. Many different electrical configurations are possible, and local conditions must be considered during subsequent design efforts. REU service would need to be provided to the site. REU would provide the primary switch and meter devices. Additional upgrades to REU's distribution system could be required to adequately serve the pump station.

All electrical equipment is expected to be grouped together and is identified on the site plan as "Electrical Yard." The utility meter and transformer would be designed and installed according to REU standards. A prefabricated e-house is proposed as the structure to house all the electrical switchgear, motor control equipment, and any needed programmable logic controller (PLC)/control devices. A concrete masonry unit (CMU) building could be considered as an alternative to an e-house. Area lighting should be considered in final design for all facilities and entrance gates.

As indicated in Section 5, this site is too small to accommodate a solar PV array to generate the required electricity for this pump station. If a solar PV array is installed at another location, this site would require approval from REU for consumption meter aggregation.

2.3.4 Civil Features

The Main Pump Station site is in FEMA-designated Special Flood Hazard Area Zone AE. The base flood elevation for the site is 471 as stated in Section 1.6. *California Code of Regulations* (CCR), Title 23, Waters, Division 1 Central Valley Flood Protection Board (CVFPB) provides regulations promulgated by CVFPB to define criteria for structures constructed within floodways. The pump station would be designed to comply with the minimum requirements of CCR, Title 23, Division 1, Section 113, which requires structures within a floodplain to be securely anchored and floodproofed to at least 2 feet above the design flood elevation.

The site topography slopes down to the water edge, which would require retaining walls for construction of the pump station and forebay. Earthwork would consist primarily of excavation of the forebay, and pump station wet well foundation, with fill behind the retaining walls to level the site finished grade. Re-grading would be required to transition from Parkview Avenue.

Access to the site would be provided from Parkview Avenue. A new driveway would need to be constructed to accommodate vehicle access. A security gate would be required at the driveway entrance to prevent unauthorized vehicles from entering the site. Security fencing and cameras would be required around the facilities.

The site contains an existing drainage named Linden Ditch. This ditch receives stormwater from the west of the site and conveys the stormwater into the Sacramento River. The location of the ditch conflicts with the proposed fish screen and forebay. The conceptual layout shows the ditch being relocated north of the proposed facilities. The existing site includes a pedestrian bridge over the ditch to accommodate trail use. To maintain access over the ditch and accommodate maintenance vehicle traffic, a buried box culvert is shown at the discharge to the river.

The Main Pump Station discharge piping would be a buried 102-inch-diameter welded steel pipe approximately 1,050 feet long. The piping would cross Parkview Avenue, which would require multiple existing utility crossings including water, sewer, and high-pressure gas. After crossing Parkview Avenue, the piping could continue as a buried pipeline or transition to an open canal. The conceptual layout shows the pipeline continuing all the way to the Main Canal. There are existing 72-inch-diameter and 48-inch-diameter stormwater pipes that discharge into the Linden Ditch adjacent to Parkview Avenue. These existing pipes would need to be coordinated with the proposed pipeline or open canal and likely would require an extension to pass under the proposed conveyance.

The proposed conveyance discharge into the existing ACID canal would become the new start of the canal system. Fill would be added to the canal north of the discharge to delineate the new start of the canal system.

2.3.5 City Zoning

This site is zoned Open Space – Specific Plan Overlay (OS-SP). Open Space districts are intended to include areas that enhance the community character, maintain scenic beauty, and increase recreational opportunities by preserving open space. Specific Plan Overlay areas require that all development be consistent with the goals, policies, guidelines, and standards of the specific plan adopted by the City of Redding. The proposed facilities would likely not align with land use regulations of the Open Space – Specific Plan Overlay zoning. Thus, a change in zoning would be required to accommodate the facilities.

3. Alternative 2 – Breslauer Way Site

3.1 Overview

This site was selected as an alternative for consideration because of its proximity to the existing Main Canal, favorable river conditions, and available open space. Figure 3-1 show the facility layout site plan. The site is located on a parcel owned by Shasta County. The proposed ACID facilities were located to avoid impacts to the existing Shasta County facilities and infrastructure. Known existing utilities at this site are minimal and limited to an existing sewer pipe and overhead electrical. The final design phase must confirm all existing utilities are accounted for and accurately located.

This site is south of the northernmost ACID customer by approximately 1 mile along the length of the Main Canal. Options would need to be explored to maintain existing water deliveries upstream of potential discharge into the Main Canal. The canal is basically level in elevation between the proposed discharge and customers at the northern end of the District. Thus, it is assumed that water could be moved to the north without significant improvements. Installing a check structure in the Main Canal downstream would help control water elevation within the canal to maintain water deliveries. Field surveys and an analysis of canal hydraulics are required during future design phases to confirm this assumption.

Jacobs conducted a site visit to observe the river on March 28, 2025. The river was estimated to be flowing at approximately 8,400 cfs based on the published Keswick Dam release data. A hole approximately 12 to 15 feet deep was observed at the downstream end of the facility layout. The depth decreases moving upstream to approximately 3 to 4 feet near the upstream end of the facility layout with most of the depth being approximately 7 to 8 feet along the facility layout. These depth ranges were observed approximately 20 feet from the shoreline. The shoreline riverbank was observed to slope steeply into the water, with some sections of the bank being near vertical. Future design phases would need to analyze bathymetry data and geomorphology data along with the stage duration curve to optimize the location of the fish screen facility.

The areal image used in this report appears to show shallow water depth at the left bank of the site. The left bank of the river was investigated on March 28, 2025, and not observed to have the same shallow depth. It is possible that sediment and gravel had been deposited along the left bank under low river flows. The sediment and gravel detected in the aerial image could have been transported down river under high river flows, such as the 60,000-cfs Keswick release observed during the second week of February 2025.

3.2 Site Photographs

Figure 3-2 is a photograph of the river looking north toward the potential fish screen site. Figure 3-3 is a photograph of the site looking north toward the potential location of the Main Pump Station facilities. Figure 3-4 is a photograph of the Main Canal where the Main Pump Station would discharge. Figure 3-5 is a photograph of the southern end of the existing solar array and open space where the Main Pump Station discharge piping would be routed. Photographs of the site were taken on November 19, 2024.



Figure 3-2. Photograph of River Looking Upstream



Figure 3-3. Photograph of Site Looking North

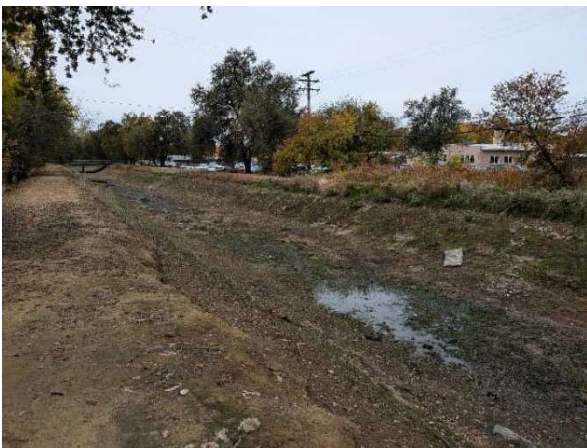


Figure 3-4. Photograph of Main Canal Looking Downstream



Figure 3-5. Photograph of Existing Solar Array Looking East

3.3 Pump Station and Fish Screen Intake

3.3.1 Fish Screen

The proposed fish screen would be an on-bank concrete structure constructed along the edge of the river channel, placed near the outside of a moderate river bend to facilitate sweeping of fish, debris, and sediment past the structure. The proposed structure would employ vertical flat-plate screens that slide into place from the top of the structure using guide slots. The flat-plate screens would be constructed from stainless-steel wedge-wire with a 1.75-millimeter gap between wires. Sufficient screen area would be located below the minimum normal water surface, allowing full diversion and pumping capacity at flows equal to or greater than the minimum Sacramento River flow. Water would flow through the fish screen into a forebay that transitions flow toward the pump station. The pump station would be located at the center of the forebay to facilitate better site access, preserve open space used by Shasta County, and reduce the conveyance pipeline length. The fish screen would include porosity panels behind the fish screen panels used to tune water flow through the fish screens to maintain fish passage criteria, likely accommodating the placement of the pump station with respect to the fish screen. The final design phase would need to complete CFD modeling of the proposed fish screen and pump station arrangement, and physical modeling for the pump inlet conditions. Future design phases must complete hydraulic modeling for the river with the fish screen structure to ensure minimal impacts to water surface elevations.

3.3.2 Mechanical Equipment

A fish screen cleaning system would be required to maintain the riverside surfaces of the fish screens in a clean condition, sufficient to pass the design flows through the fish screens without violating fish screen criteria or allowing inordinately high-pressure drops across the screens. The fish screen cleaning system would remove algae, sediment, and other debris from the surfaces of the screens. The fish screen cleaning system would consist of a cleaning arm assembly that traverses a length of screen in a back-and-forth cycle traveling on a monorail and pulled by a stainless-steel cable. The cleaning arm would be suspended from the monorail and have nylon bristle brushes in the elevations occupied by the fish screens. A cantilevered weight would maintain the required contact pressure to effect screen cleaning. An adjustable-speed drive would modulate the assembly and gear drive to allow varying speeds to meet the varying seasonal and daily debris loads. The cleaning system would be operator-controlled or automatically controlled by timer or level differential across the fish screens. Because the fish screen structure would be quite long, multiple fish screen cleaning systems would be employed.

A sediment jetting system would be required to reduce sediment buildup in the bays of the fish screen structure, especially during flood flows. Sediment that is deposited in the bays would be pushed into the forebay by the sediment jetting system.

The Main Pump Station would include up to five installed pumps, as follows:

- Three large-capacity pumps with constant-speed drives (three duty, no standby)
- One low-capacity pump with AFD (one duty, no standby)
- Sediment jetting pump (one duty, no standby)

The pumps would be vertical mixed-flow or axial-flow type.

Rated condition for high-capacity pumps (each) would be 125 cfs at an anticipated 52 feet total head. The motor size of the high-capacity pumps is anticipated to be 1,100 HP.

Rated condition for the low-capacity pump would be 75 cfs at an anticipated 51 feet total head. The motor size of the low-capacity pump is anticipated to be 650 HP.

Pump selection and rated conditions would be selected such that the pumps operate within their preferred operating region as defined by HI standards.

The pumps would be provided with axial or tilted disc-type check valves. Individual butterfly valves would isolate each pump discharge pipe and check valve for maintenance purposes. Individual flowmeters would be provided for each pump to monitor the pump station flow.

The wet well would be a rectangular intake designed in accordance with ANSI/HI-9.8, Rotodynamic Pumps for Pump Intake Design. Future design phases must consider wet well isolation to accommodate maintenance activities. A typical approach for wet well isolation would be to use bulkheads to temporarily isolate individual wet well bays.

To mitigate sediment buildup within the wet well, a sediment jetting system would be provided. The sediment jetting system would jet the wet well floor with high-pressure water to resuspend sediment. Once resuspended, the solids would be conveyed out of the wet well by the pumps.

The motor size of the sediment jetting pump is anticipated to be 200 HP.

An evaluation of the anticipated hydraulic transient response to an uncontrolled pump shutdown would be performed to determine whether surge mitigation would be required and to inform which method of surge mitigation would likely be most practical and effective. Preliminary findings indicate that surge mitigation would be required and could be effectively provided by use of an air-over-water hydropneumatic surge tank(s) and pressure-relief valve installed on the pumped flow bypass line.

3.3.3 Electrical Equipment

The assumed load for this facility is approximately 4.2 MVA. For the purposes of this study, Jacobs considered that a single utility service provides an acceptable level of source reliability. Many different electrical configurations are possible, and local conditions must be considered during subsequent design efforts. REU service would need to be provided to the site. REU would provide the primary switch and meter devices. Additional upgrades to REU's distribution system could be required to adequately serve the pump station.

All electrical equipment is expected to be grouped together and is identified on the site plan as "Electrical Yard." The utility meter and transformer would be designed and installed according to REU standards. A prefabricated e-house is proposed as the structure to house all the electrical switchgear, motor control equipment, and any needed PLC/control devices. A CMU building could be considered as an alternative to an e-house. Area lighting should be considered in final design for all facilities and entrance gates.

The site has an existing solar PV array approximately 1 acre in area. Although there is open space and the potential ability to add additional panels, as indicated in Section 5, the site is too small to fit a solar PV array to generate the required electricity. If a solar PV array is installed at another location, this site would require approval from REU for consumption meter aggregation.

3.3.4 Civil Features

The Main Pump Station site is in FEMA-designated Special Flood Hazard Area Zone AE. The base flood elevation for the site is 464 as stated in Section 1.6. CCR, Title 23, Waters, Division 1 Central Valley Flood Protection Board provides regulations promulgated by CVFPB to define criteria for structures constructed within floodways. The pump station would be designed to comply with the minimum requirements of CCR, Title 23, Division 1, Section 113, which requires structures within a floodplain to be securely anchored and floodproofed to at least 2 feet above the design flood elevation.

The site topography slopes down to the water edge, which would require retaining walls for construction of the pump station and forebay. Earthwork would consist primarily of excavation of the forebay, and pump station wet well foundation, with fill behind the retaining walls to level the site finished grade.

Access to the site is anticipated through a proposed driveway entrance at the end of Breslauer Way. Gravel surfacing would be used to provide access from the end of the paved road to the pump station and fish screen. A security gate would be required at the driveway entrance to prevent unauthorized vehicles from entering the site. Security fencing should be considered around the facilities.

The Main Pump Station discharge piping would be a buried 102-inch-diameter welded steel pipe approximately 1,480 feet long. The piping would be routed past the existing solar array and down the northern edge of the existing Shasta County facility parking lot. This portion of the parking lot would not be accessible during construction. However, the parking lot would be returned to its original condition.

3.3.5 City Zoning

This site is zoned Public Facilities (PF). Public Facilities districts are intended to include areas for utility and public service needs. This site is within the District, and the proposed use is in line with the current zoning.

4. Alternative 3 – Clear Creek Wastewater Treatment Plant Site

4.1 Overview

This site was selected as an alternative for consideration because of its proximity to the existing Main Canal and matching public utility operations land use. The City of Redding owns and operates CCWWTP. Figure 4-1 shows the facility layout site plan. The site is shown in a portion of Pond 10, the southernmost point of the treatment plant, adjacent to the existing abandoned chlorine contact basin (CCB). Coordination with treatment plant staff would be necessary to ensure the reduced volume of Pond 10 would not affect treatment plant operations. The proposed ACID facilities are shown to avoid the abandoned CCB. Coordination with the City of Redding would be required to determine if the abandoned CCB should be demolished with the project. Demolishing the CCB would provide additional flexibility for the facility layout and could limit the impact of fill within Pond 10. Record drawings indicate that CCWWTP has small diameter buried piping around Pond 10. Existing piping would need to be confirmed during final design and relocated to avoid conflicts with the proposed facilities. Additional known existing utilities include overhead electrical and communication lines and buried high-pressure gas and fiber optic lines at the road crossings.

Of the three site alternatives, this site is the farthest south. The site is approximately 6.7 miles south along the Main Canal of the northernmost ACID customers. Options would need to be explored during final design to ensure water deliveries are maintained at existing upstream customers. Preliminary options for maintaining water deliveries include installing a check structure to help control water elevation within the Main Canal (move water north) and installing groundwater wells. Future design phases would need to analyze the ability to move water north. It is unlikely that all existing customers at the northern end of the District could be served from this site given the elevation differences and capacity of the Main Canal. Thus, groundwater wells, or other means of providing water, would be required to maintain service to all customers. The cost of wells, conveyance, or other water delivery improvements are not considered in this report.

The Main Canal crosses Clear Creek with a buried siphon near Redding Rancheria. This existing crossing has documented fish passage concerns in Clear Creek because of an elevation jump at sheet piles installed within and across the creek. The sheet piles were installed many years ago to protect the belowgrade siphon pipe from erosion at the creek bed. Western Shasta Resource Conservation District is working on restoration options for this crossing that would improve fish passage at the crossing. One of the preliminary design options for the improvement project was to move ACID's diversion south of the crossing and decommission the siphon. That option could work with the CCWWTP site if the existing customers to the north were maintained with groundwater wells. However, groundwater wells induce challenges with water delivery. The Main Canal is largest at the northern end of the District. If the Main Canal system were used to maintain deliveries, the canal would likely need to operate full. Filling the Main Canal system to maintain deliveries to a limited number of customers is likely not justified given the quantity of water required to fill the canal system versus the quantity of water delivered to the customers. If groundwater wells were used, they would likely need to be strategically located adjacent to the existing customers and discharge into new piping or modified canals specifically sized for the well capacity and water deliveries. The cost to design and construct groundwater wells is not considered in this report. These costs must be accounted for in future planning phases if groundwater wells are selected.

4.2 Site Photographs

Figure 4-2 is a photograph of the river looking south and right bank in the vicinity of the potential fish screen facility. Figure 4-3 is a photograph of the riverbank looking in the vicinity of the proposed fish screen facility. Photographs of the river were taken on July 12, 2024. Figure 4-4 is a photograph of the Main Canal where the Main Pump Station would discharge. Figure 4-5 is a photograph of the parcel along Eastside Road where the pipeline would be installed.



Figure 4-2. Photograph of River Looking Downstream



Figure 4-3. Photograph of River Looking Upstream



Figure 4-4. Photograph of Main Canal Looking Downstream



Figure 4-5. Photograph of Eastside Road Looking East

4.3 Pump Station and Fish Screen Intake

4.3.1 Fish Screen

The proposed fish screen is an on-bank concrete structure constructed along the edge of the river channel, placed near the outside of a moderate river bend to facilitate sweeping of fish, debris, and sediment past the structure. The fish screen would be installed approximately 1,000 feet downstream of CCWWTP wastewater outfall. The proposed structure would employ vertical flat-plate screens that slide into place from the top of the structure using guide slots. The flat-plate screens would be constructed from stainless-steel wedge-wire with a 1.75-millimeter gap between wires. Sufficient screen area would be located below the minimum normal water surface, allowing full diversion and pumping capacity at flows equal to or greater than the minimum Sacramento River flow. Water would flow through the fish screen into a forebay that transitions flow toward the pump station located at the center of the forebay. Special attention to river bathymetry would be required during final design to ensure the fish screen is in an optimal location. The pump station would be located at the center of the forebay to reduce the facility footprint within Pond 10 and avoid the existing abandoned CCB. The pump station could slide to the southern end of the forebay if required for hydraulic performance. The final design phase would need to complete CFD modeling of the proposed fish screen and pump station arrangement, and physical modeling for the pump inlet conditions. Future design phases must complete hydraulic modeling for the river with the fish screen structure to ensure minimal impacts to water surface elevations.

4.3.2 Mechanical Equipment

A fish screen cleaning system would be required to maintain the riverside surfaces of the fish screens in a clean condition, sufficient to pass the design flows through the fish screens without violating fish screen criteria or allowing inordinately high-pressure drops across the screens. The fish screen cleaning system would remove algae, sediment, and other debris from the surfaces of the screens. The fish screen cleaning system would consist of a cleaning arm assembly that traverses a length of screen in a back-and-forth cycle traveling on a monorail and pulled by a stainless-steel cable. The cleaning arm would be suspended from the monorail and have nylon bristle brushes in the elevations occupied by the fish screens. A cantilevered weight would maintain the required contact pressure to effect screen cleaning. An adjustable-speed drive would modulate the assembly and gear drive to allow varying speeds to meet the varying seasonal and daily debris loads. The cleaning system would be operator-controlled or automatically controlled by timer or level differential across the fish screens. Because the fish screen structure would be quite long, multiple fish screen cleaning systems would be employed.

A sediment jetting system would be required to reduce sediment buildup in the bays of the fish screen structure, especially during flood flows. Sediment that is deposited in the bays would be pushed into the forebay by the sediment jetting system.

The Main Pump Station would include up to five installed pumps, as follows:

- Three large-capacity pumps with constant-speed drives (three duty, no standby)
- One low-capacity pump with AFD (one duty, no standby)
- Sediment jetting pump (one duty, no standby)

The pumps would be vertical mixed-flow or turbine type.

Rated condition for high-capacity pumps (each) would 125 cfs at an anticipated 91 feet total head. The motor size of the high-capacity pumps is anticipated to be 1,800 HP.

Rated condition for the low-capacity pump would be 75 cfs at an anticipated 90 feet total head. The motor size of the low-capacity pump is anticipated to be 1,100 HP.

Pump selection and rated conditions would be selected such that the pumps operate within their preferred operating region as defined by HI standards.

The pumps would be provided with axial or tilted disc-type check valves. Individual butterfly valves would isolate each pump discharge pipe and check valve for maintenance purposes. Individual flowmeters would be provided for each pump to monitor the pump station flow.

The wet well would be a rectangular intake designed in accordance with ANSI/HI-9.8, Rotodynamic Pumps for Pump Intake Design. Future design phases must consider wet well isolation to accommodate maintenance activities. A typical approach for wet well isolation would be to use bulkheads to temporarily isolate individual wet well bays.

To mitigate sediment buildup within the wet well, a sediment jetting system would be provided. The sediment jetting system would jet the wet well floor with high-pressure water to resuspend sediment. Once resuspended, the solids would be conveyed out of the wet well by the pumps.

The motor size of the sediment jetting pump is anticipated to be 200 HP.

An evaluation of the anticipated hydraulic transient response to an uncontrolled pump shutdown would be performed to determine whether surge mitigation would be required and to inform which method of surge mitigation would likely be most practical and effective. Preliminary findings indicate that surge mitigation would be required and could be effectively provided by use of an air-over-water hydropneumatic surge tank(s) and pressure-relief valve installed on the pumped flow bypass line.

4.3.3 Electrical Equipment

The assumed load for this facility is approximately 6.6 MVA. For the purposes of this study, Jacobs considered that a single utility service provides an acceptable level of source reliability. Many different electrical configurations are possible, and local conditions must be considered during subsequent design efforts. REU service would need to be provided to the site. REU would provide the primary switch and meter devices. Additional upgrades to REU's distribution system could be required to adequately serve the pump station.

All electrical equipment is expected to be grouped together and is identified on the site plan as "Electrical Yard." The utility meter and transformer would be designed and installed according to REU standards. A prefabricated e-house is proposed as the structure to house all the electrical switchgear, motor control equipment, and any needed PLC/control devices. A CMU building could be considered as an alternative to an e-house. Area lighting should be considered in final design for all facilities and entrance gates.

4.3.4 Solar Array

This site is the only site of the three alternatives with sufficient open space to accommodate a solar array to offset pump station power consumption. Reference Section 5 for additional discussion on solar design.

4.3.5 Civil Features

The Main Pump Station site is in FEMA-designated Special Flood Hazard Area Zone AE. The base flood elevation for the site is 430 as stated in Section 1.6. CCR, Title 23, Waters, Division 1 Central Valley Flood Protection Board provides regulations promulgated by CVFPB to define criteria for structures constructed within floodways. The pump station would be designed to comply with the minimum requirements of CCR, Title 23, Division 1, Section 113, which requires structures within a floodplain to be securely anchored and floodproofed to at least 2 feet above the design flood elevation.

The Main Pump Station site is located within Pond 10. Earthwork would consist of excavation of the forebay, and pump station wet well foundation, with fill around the pump station facilities to provide maintenance access. Re-grading would be required at the northern and southern ends of the site to maintain vehicle access and transition to the existing gravel roads.

Access to the site would be provided from Eastside Road. A new driveway and gravel access would need to be constructed to accommodate vehicle access. A security gate would be required at the driveway entrance to prevent unauthorized vehicles from entering the site. Additional security gates should be considered at the intersections of the proposed facility access road and CCWWTP access roads.

The Main Pump Station discharge piping would be a buried 102-inch-diameter welded steel pipe approximately 2,990 feet long. The piping would traverse across an open field headed west toward Eastside Road. The pipeline would need to cross under Eastside Road, UPRR, and SR 273 to get to the Main Canal. It is assumed that these crossings would be made by pipe jacking or microtunneling rather than open-cut to maintain vehicle and rail traffic and avoid conflicts with existing utilities. The crossing would be considered a siphon operating as a gravity pipe. Gravity pipe crossings under the highway and railroad do not require a casing pipe, which is required for pressure-pipe crossings.

The capacity of the Main Canal must be verified at the start of the next design phase. The Main Canal at the potential CCWWTP Main Pump Station discharge was observed to be smaller than the Main Canal adjacent to the potential sites at Breslauer Way and Cypress Avenue and could limit the capacity of the Main Pump Station discharge.

4.3.6 Potential Water Supplement from Clear Creek Wastewater Treatment Plant

This site alternative is near the existing treated effluent outfall for the CCWWTP, which discharges treated effluent directly into the river upstream of the fish screen. There is a potential for CCWWTP to discharge treated effluent directly into the pump station forebay, provided recycled water quality requirements are met for irrigation water usage. In California, CCR, Title 22, § 60304 defines water quality regulations for use of recycled water for irrigation. Wastewater treatment plants can produce four different types of recycled water based on the treatment processes used to produce the recycled water. Depending on the treatment processes and the level of treatment, Title 22 defines how recycled water can be used for irrigation water. Table 4-1 summarizes recycled, non-potable, water uses for irrigation based on the treatment level. The existing CCWWTP treatment system includes chlorination and tertiary treatment to meet disinfected secondary 23 limits. The existing system potentially could meet disinfected secondary 2.2 with operational adjustments. Upgrades to the treatment system could also be incorporated to achieve disinfected tertiary.

A supplement of water from CCWWTP would provide the following benefits:

- Recycled water is drought-proof and could supplement water allocation reductions during Shasta critical water years.
- Supplemental recycled water received from CCWWTP would reduce the river diversion, allowing the reduced diversion quantity to be sold and transferred similar to ACID's existing groundwater well transfers for an additional revenue source to ACID.

If this site is selected as the preferred alternative, moving forward, this type of water supplement option would require the following next steps:

- Reach out to the City of Redding regarding potential for CCWWTP to update their treatment system and National Pollutant Discharge Elimination System discharge permit to include non-potable reuse to and in partnership with ACID. A Title 22 Engineering Report for the CCWWTP recycled water treatment facilities and distribution pipe to the ACID forebay application point would be required to initiate permitting.
- Reach out to the City of Redding to see if the option is economically viable for O&M.
- Confirm that all ACID customers meet the agricultural application type for disinfected secondary 2.2. If any customers grow food crops where the recycled water would come into contact with the edible portion of the crop, then disinfected tertiary would be needed, requiring upgrades to meet more stringent turbidity and total coliform limits.
- A new, dedicated pipeline would be needed from CCWWTP to the ACID forebay.
- The cost of this option is not included in this report. If this option were selected, additional analysis would be required to determine the design, permitting, construction, and O&M costs.

Table 4-1. Title 22 Allowable Use of Recycled Water for Irrigation

Type of Recycled Water Use for Agricultural Irrigation	Title 22 Treatment Level			
	Disinfected Tertiary	Disinfected Secondary 2.2	Disinfected Secondary 2.3	Undisinfected Secondary
Food crops, including all edible root crops, where the recycled water comes into contact with the edible portion of the crop	✓			
Food crops where the edible portion is produced above ground and not contacted by the recycled water	✓	✓		
Ornamental nursery stock and sod farms where access by the general public is not restricted	✓	✓	✓	
Pasture for animals producing milk for human consumption	✓	✓	✓	
Orchards where the recycled water does not come into contact with the edible portion of the crop	✓	✓	✓	✓
Vineyards where the recycled water does not come into contact with the edible portion of the crop	✓	✓	✓	✓
Non-food-bearing trees	✓	✓	✓	✓
Fodder and fiber crops and pasture for animals not producing milk for human consumption	✓	✓	✓	✓

Type of Recycled Water Use for Agricultural Irrigation	Title 22 Treatment Level			
	Disinfected Tertiary	Disinfected Secondary 2.2	Disinfected Secondary 23	Undisinfected Secondary
Seed crops not eaten by humans	✓	✓	✓	✓
Food crops that must undergo commercial pathogen-destroying processing before being consumed by humans	✓	✓	✓	✓
Ornamental nursery stock and sod farms provided no irrigation with recycled water occurs for a period of 14 days prior to harvesting, retail sale, or allowing access by the general public	✓	✓	✓	✓

4.3.7 City Zoning

The riverbank of this site is zoned Open Space (OS). The existing abandoned CCB is within the Open Space area. Open Space districts are intended to include areas that enhance the community character, maintain the scenic beauty, and increase recreational opportunities by preserving open space. Investigation of Open Space designation at this site would be required in the final design phase. The Open Space zoning extends north along the riverbank of Pond 10 to the northern end of Pond 8. Public access is not allowed in this area. The remainder of Pond 10 is zoned Public Facilities (PF), which is consistent with the land use of the treatment plant. The open field west of Pond 10 where the solar array could be installed, and where the pipeline would be routed is zoned Heavy Industry (HI). Heavy Industry areas accommodate the broadest range of industrial uses, including those that are characterized by significant outdoor processing or storage. The solar array would likely meet the use of Heavy Industry zoning.

5. Solar Offset Overview

Each site alternative is within the REU service area. The proposed Main Pump Station would consume a significant amount of electricity. To offset electricity consumption costs, ACID would like to install a solar PV array to generate electricity.

This section summarizes Jacobs' evaluation of the technical and financial feasibility of installing a solar array for each of the candidate pump station sites. The following items are addressed herein:

1. **Utility Programs:** Utility renewable energy programs are screened for benefits and drawbacks.
2. **Sizing and Footprint:** Array capacities and footprints are estimated.
3. **Class V Cost Estimate:** Capital and O&M costs are estimated for array options.
4. **Financial Return Estimate:** Simple payback is estimated for array options.
5. **Next Steps:** Tasks for advancing the implementation of a solar array are listed.

The following are conclusions from the solar PV screening for a proposed Main Pump Station for ACID:

1. Each of the available REU renewable energy programs has significant roadblocks and drawbacks for creating a financially advantageous arrangement for ACID. It is recommended that meetings with REU be held to determine if an arrangement can be agreed upon that would involve (1) monthly or annual net-metering, (2) higher capacity limit, and (3) generation and consumption meter aggregation. The renewable energy credits generated by the PV array could be useful for REU.
2. Depending on the pump station site that is selected and what arrangement can be agreed upon with REU, 5 to 19 megawatts direct current (MW-DC) solar array would be necessary to offset the selected pump station's energy costs. The solar array would have a footprint of 21 to 71 acres. Federal incentives can lower the capital cost of a solar array to \$8 million (M) to \$26 M. It is recommended that additional grants and incentives be researched to improve the project finances.
3. If REU offers no flexibility in its renewable energy programs, it is recommended that the feasibility of batteries be examined to assist the solar array in providing a more consistent supply of electricity that can offset a greater portion of REU supply.

5.1 Utility Programs

REU renewable energy programs were screened for benefits, roadblocks, and drawbacks for implementing a solar PV array at any of the candidate pump station sites. California Public Utilities Commission (CPUC) renewable energy programs were screened as well. Although REU is a municipal utility that is not subject to CPUC regulations, CPUC programs could serve as an example to reference when negotiating with REU.

5.1.1 REU: Renewable Resource Net-Metering Service (E*NET)

REU offers the Renewable Resource Net-Metering Service (E*NET). Following are key aspects of E*NET:

1. As of January 1, 2020, E*NET is not accepting new generators.
2. Generator must be solar, wind, or other eligible generator.
3. E*NET has a maximum generator capacity limit of 1 MW.
4. Generator must be owned and operated by the customer.

5. Generator must be connected in parallel with the customer's loads that are serviced by REU and located on the customer's premises.
6. Generation must be intended to offset part or all the customer's electrical consumption.
7. All three candidate pump station sites would be serviced as Large Commercial customers by REU. Subsequently, under E*NET, each site would be slotted for monthly net-metering where generation and consumption are netted monthly to offset monthly energy costs. In the case where monthly consumption exceeds generation, the customer is responsible for paying REU for the difference in energy. In the case where monthly generation exceeds consumption, REU would pay the customer the difference in energy at REU's avoided cost for energy.
8. As of January 1, 2020, REU's avoided energy cost is set at \$0.0608/kilowatt-hour (kWh).

E*NET is a type of service for renewables that is commonly referred to as monthly net-metering. Monthly net-metering is typically a financially advantageous business model for customers looking to install solar PV. Offsetting utility energy costs often leads to savings great enough to pay back solar investment costs within 10 to 15 years.

Although the E*NET service is an interesting option for ACID that could provide long-term value, there are three clear roadblocks for implementation: (1) the program is currently not accepting new generators, (2) the solar array capacity needed to offset any of the three candidate site's annual consumption would exceed the 1-megawatt (MW) generator capacity limit, and (3) two of the three candidate sites have limited space for a solar array, which raises issues with interconnecting the loads and generator with REU in parallel within the same premises.

5.1.2 REU: Zero Net Energy Service (E*ZNE)

REU Schedule of Rates offers the Zero Net Energy Service (E*ZNE). Following are key aspects of E*ZNE:

1. E*ZNE is currently accepting new generators.
2. Generator must be solar, wind, or other eligible generator.
3. E*ZNE has a maximum generator capacity limit of 1 MW.
4. Generator must be owned and operated by the customer.
5. Generator must be connected in parallel with the customer's loads that are serviced by REU and located on the customer's premises.
6. Generation must be intended to offset part or all the customer's electrical consumption.
7. Under E*ZNE, when a customer's generation meets consumption, the utility energy rate is avoided by the customer. When a customer's generation exceeds consumption, REU would pay the customer the difference in energy at the avoided cost for energy. In the case where consumption exceeds generation, the customer is responsible for paying REU for the difference in energy.
8. As of January 1, 2020, REU's avoided energy cost is set at \$0.0608/kWh.

E*ZNE is a type of service for renewables that is commonly referred to as instantaneous net-billing. Rather than crediting generation toward the utility energy rate for an entire month in monthly net-metering arrangements, generation is only credited at the utility energy rate when generation aligns with consumption at a given time. This leads to less generation being credited at the higher utility energy rate and more generation being credited at the lower avoided cost rate. This typically leads to less of the customer's loads being accounted as being met with renewables and leads to a lower financial return than monthly net-metering arrangements.

Similar to E*NET, the generator capacity 1-MW limit and parallel interconnection requirements would be roadblocks for implementing the E*ZNE at any of the candidate sites.

5.1.3 CPUC: Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)

Although REU is a municipal utility that is not subject to CPUC regulations, CPUC programs could serve as an example to reference when negotiating with REU. CPUC offers the Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) program under Public Utilities Code 2830. Following are key aspects of RES-BCT:

1. Benefiting customer accounts must be a local government, campus, or tribe.
2. Generator must be an eligible renewable energy resource. Solar PV qualifies as an eligible renewable energy resource.
3. RES-BCT has a maximum generator capacity of 5 MW.
4. Generator must be owned, operated, or on property owned by the local government, campus, or tribe.
5. Separate generation and consumption accounts owned by the customer can be bundled together.
6. Generation must be intended to offset part or all the customer's electrical consumption.
7. Under RES-BCT, generation and consumption are netted monthly. When monthly consumption exceeds generation, the customer is responsible for paying the electric utility the difference. When monthly generation exceeds consumption, the difference is rolled over to the next month. After a 12-month period, any remaining excess is reset to 0.
8. Excess generation is not compensated by the electric utility.

RES-BCT is a type of service for renewables that is typically referred to as annual net-metering. Similar to monthly net-metering, annual net-metering is a financially advantageous business model as generation offsets utility energy costs. The program is also considered "virtual" annual net-metering because the program allows for separate meters to be aggregated together on a customer's bill.

RES-BCT offers two key advantages in comparison to the services offered by REU: (1) the program increases the maximum generator capacity to 5 MW, which is closer to the solar capacity needed to offset a significant portion of any of the three site's consumption; and (2) the program allows generation and consumption to be interconnected with the electric utility at different points.

5.1.4 Utility Programs Summary

Table 5-1 summarizes the benefits, roadblocks, and drawbacks for each renewable energy utility program screened in Section 5.1.1 through 5.1.3. Each of the REU programs has significant roadblocks and drawbacks. It is recommended that meetings with REU be held to determine if an arrangement can be agreed upon that would involve (1) monthly or annual net-metering, (2) higher capacity limit, and (3) generation and consumption meter aggregation.

Table 5-1. Solar Photovoltaic Utility Programs Summary

Solar PV Program	Benefits	Roadblocks and Drawbacks
REU: E*NET	Framework for monthly net-metering. Avoided energy cost of \$0.0608/kWh is relatively good for excess generation in comparison to other utilities.	Currently not accepting new generators. Maximum capacity limit of 1 MW. Parallel interconnection of loads and generation with utility.
REU: E*ZNE	Currently accepting new generators.	Instantaneous net-billing is less financially beneficial than monthly or annual net-metering. Maximum capacity limit of 1 MW. Parallel interconnection of loads and generation with utility.
CPUC: RES-BCT	Framework for annual net-metering. Increased capacity limit of 5 MW. Generation and consumption meter aggregation.	Program not available to REU customers. Excess generation is not compensated.

5.2 Sizing and Footprint

Considering the utility programs for solar PV that could potentially be negotiated with REU, the following two scenarios are developed for sizing a solar array for each candidate site:

1. **Scenario A:** The solar PV array is sized to generate the annual consumption of a given candidate site. This scenario models an annual net-metering program.
2. **Scenario B:** The solar PV array is sized to generate the peak month of consumption of a given candidate site. This scenario models a monthly net-metering program.

Annual consumption for each candidate site is estimated based on pump sizes and flow ratings provided by the Jacobs design team. Annual consumption is then scaled with monthly peaking factors developed from the ACID contracted total flow to estimate monthly consumption for each candidate site. Figure 5-1 shows the monthly peaking factors used across each candidate site. Because ACID's contract runs only from April through October, there is a high concentration of energy consumption in the summer months. Table 5-2 lists the annual and peak month energy consumption for each candidate site.

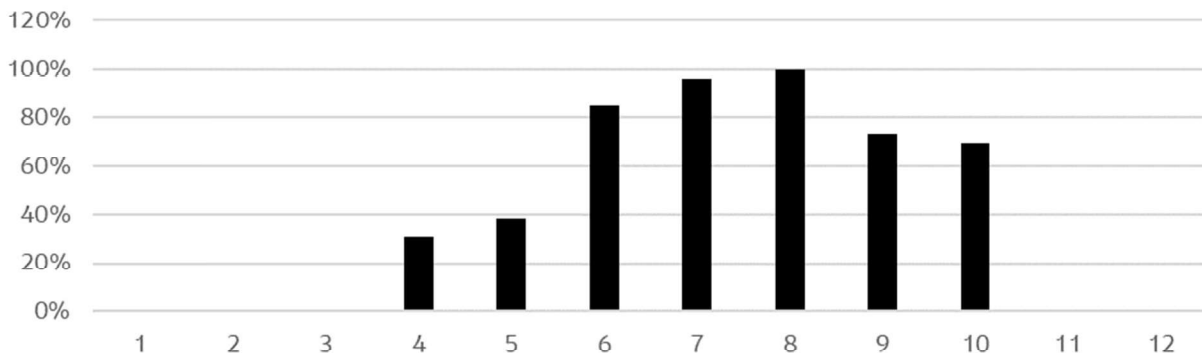


Figure 5-1. Anderson-Cottonwood Irrigation District Contracted Flow Peaking Factors

Table 5-2. Annual and Peak Month Energy Consumption

Sizing Scenario	Cypress Avenue (kWh)	Breslauer Way (kWh)	CCWWTP (kWh)
Scenario A – Annual	6,995,000	7,737,000	12,930,000
Scenario B – Peak Month	1,421,000	1,572,000	2,626,000

The solar PV yield for Redding, California, is modeled using National Renewable Energy Laboratory's System Advisory Model. Standard array characteristics are used to model generation from a ground-mount fixed-axis array. Solar array capacities are upsized by 15% to account for 0.5% annual capacity degradation over a 30-year lifetime.

Table 5-3 lists solar PV capacities for each candidate site and sizing scenario. Table 5-3 shows that sizing an array based on the peak consumption month results in an array capacity nearly double the size of an array sized based on the annual consumption.

Table 5-3. Solar Photovoltaic Capacity

Sizing Scenario	Cypress Avenue (kW-DC)	Breslauer Way (kW-DC)	CCWWTP (kW-DC)
Scenario A – Annual	5,350	5,920	9,890
Scenario B – Peak Month	9,960	11,020	18,410

kW-DC == kilowatts direct current

Solar array footprints are estimated based on a standard rectangular layout for a ground-mount fixed-axis array. Table 5-4 lists solar PV footprints for each candidate site and sizing scenario.

Table 5-4. Solar Photovoltaic Footprint

Sizing Scenario	Cypress Avenue (acres)	Breslauer Way (acres)	CCWWTP (acres)
Scenario A – Annual	13.2	14.6	24.4
Scenario B – Peak Month	24.5	27.1	45.3

5.3 Solar Cost Considerations

A Class V cost estimate was completed based on the assumptions listed in Section 5.2. Class V Association for the Advancement of Cost Engineering (AACE) cost estimates are prepared with parametric capital expenditure (CAPEX) and operational expenditure (OPEX) values that are based on industry cost reports and Jacobs' project experience. Parametric CAPEX is set to \$2,000/kW-DC, and parametric OPEX is set to \$20/kW-DC/year to align with typical costs for ground-mount fixed-axis solar PV arrays.

The Biden administration implemented the Inflation Reduction Act, which included provisions to increase the Investment Tax Credit (ITC) incentives for solar PV to 30% of CAPEX and to be available to non-taxpaying entities as a direct payment from the federal government. Currently, the 30% incentive can increase to 40% if the array satisfies American materials and manufacturing requirements. Further investigation is necessary to determine if the added 10% incentive would pay off potential cost increases for limiting equipment to American materials and manufacturers.

As of early January 2025, it is unknown how the new Trump administration will view the incentives for solar PV available through the ITC. It is worth noting that before the Inflation Reduction Act, the ITC was available only as a tax credit and was limited to 26% of CAPEX. As of December 2024, it is unclear how the tariffs proposed by the incoming Trump administration will affect prices for solar equipment for both American and foreign products. Considering these uncertainties, the ITC incentive is limited to 30% of CAPEX for this analysis.

Table 5-5 lists CAPEX estimates with the 30% ITC included for each candidate site and sizing scenario. CAPEX metrics are all-in costs that represent the cost of designing, purchasing, and installing the equipment with all necessary balance of system.

Table 5-5. Solar Photovoltaic Capital Expenditure and 30% Investment Tax Credit Estimates

Sizing Scenario	Cypress Avenue	Breslauer Way	CCWWTP
Scenario A – Annual	\$10.70 M – \$3.21 M = \$7.49 M	\$11.83 M – \$3.50 M = \$8.27 M	\$19.77 M – \$5.93 M = \$13.84 M
Scenario B – Peak Month	\$19.92 M – \$5.98 M = \$13.86 M	\$22.04 M – \$6.61 M = \$15.43 M	\$36.83 M – \$11.05 M = \$25.78 M

M = million

Table 5-6 lists OPEX estimates for each candidate site and sizing scenario. Annual OPEX metrics include costs for cleaning, inspection, monitoring, and component replacement.

Table 5-6. Solar Photovoltaic Operational Expenditure Estimates

Sizing Scenario	Cypress Avenue	Breslauer Way	CCWWTP
Scenario A – Annual	\$107,000/year	\$118,300/year	\$197,800/year
Scenario B – Peak Month	\$199,200/year	\$220,400/year	\$368,300/year

5.4 Next Steps

Next steps for advancing the implementation of a solar array at a proposed Main Pump Station site are listed as follows:

1. Select a Main Pump Station site to provide more certainty around solar PV sizing.
2. Hold meetings with REU to determine if an arrangement can be agreed upon that would involve (1) monthly or annual net-metering, (2) higher capacity limit, and (3) generation and consumption meter aggregation.
 - a. If REU offers no flexibility in its renewable energy programs, it is recommended that the feasibility of batteries be examined to assist the solar array in providing a more consistent supply of electricity that can offset a greater portion of REU supply.
3. Research additional incentives and grants that a solar array may potentially be eligible to receive.
4. Assess emissions reductions, renewable energy credits, and public benefit associated with renewable energy generation from a solar array.
5. Identify required environmental permits for installing a solar array.
6. Identify potential utility interconnection points.
7. Prepare design documents for the solar array and potentially coupled battery.

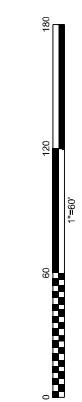
6. Churn Creek Pump Station Replacement

6.1 Overview

ACID operates the existing Churn Creek Pump Station on the left bank of the Sacramento River near River Mile 292. The existing pump station delivers irrigation water at 60 cfs to Churn Creek Bottom. Historically, water deliveries to Churn Creek Bottom were maintained with a flume across the Sacramento River near the location of the existing pump station. A flood event prior to the construction of Shasta Dam washed away the historic flume. The existing pump station was constructed as a replacement to the historic flume.

Figure 6-1 shows the facility layout site plan. The proposed Churn Creek Pump Station is shown downstream of the existing pump station. This layout would allow the existing pump station to remain online during construction of the proposed Churn Creek Pump Station to maintain water deliveries. Once the proposed Churn Creek Pump Station is online, the existing pump station facilities would be demolished. The proposed Churn Creek Pump Station was schematically located based on publicly available bathymetry and topography data. The final design phase must collect accurate data to precisely locate the proposed Churn Creek Pump Station. A 36-inch-diameter cylindrical tee screen was selected for the conceptual analysis in this report. Accurate bathymetry data and design low water surface elevation must be defined to locate the fish screen with 18 inches minimum clearance to the riverbed and 18 inches minimum submergence (one screen radius) at the design low water surface elevation. Future design phases must confirm the design low water surface elevation with consideration of future river operations.

The Churn Creek Pump Station replacement preliminary layout consists of two vertical mixed-flow or axial-flow type irrigation pumps with a total diversion capacity of 60 cfs that would discharge into the existing ACID Churn Creek Canal. Pump intake fish screening is achieved with cylindrical tee screens designed and fabricated to meet state and federal fish passage criteria. The pumps are supported on a cast-in-place concrete elevated concrete deck supported by steel piles. The concrete deck is sized to support a maintenance crane that would be used to install and remove all mechanical equipment. The concrete deck is also sized for vehicles out to the pump deck. The portion of the pump station within the water would be protected from floating debris by a debris boom. The leading edge of the debris boom is angled at 30 degrees, maximum, from the river flow to ensure debris is shed down river.



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ACID WATER SUPPLY & FISHERIES RESILIENCY PROJECT
ANDERSON-COTTONWOOD IRRIGATION DISTRICT
ANDERSON, CALIFORNIA

FEASIBILITY REPORT
CHURN CREEK
PUMP STATION
LOCATION PLAN

FIGURE 6-1

PLOT DATE: 2025/01/29 PLOT TIME: 4:51:29 PM
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6.2 Pump Station and Fish Screen Intake

6.2.1 Fish Screen

Two electrically operated fish screen units would be installed on the intake structure to prevent fish from entering the pump suction cans and being pulled into the pumps. Each screen would consist of two rotating drum wedge-wire screens mounted to a common suction manifold. The approximate size of each screen is 36 inches diameter by 16 feet long. Submersible electric motors would periodically rotate each drum screen against fixed nylon brushes to clean interior and exterior surfaces of the stainless-steel wedge-wire screens. An electric hoist would be installed at the top of the fixed-track assembly mounted on the structure to retract the screen and manifold assembly for inspection and maintenance.

The fish screen design criteria and guidelines issued by CDFW and NOAA–NMFS for salmonids include guidance from NOAA Fisheries West Coast Region Guidance to Improve the Resilience of Fish Passage Facilities to Climate Change (June 2022). These guidelines are generally supported by the U.S. Fish and Wildlife Service and include the following:

- Approach velocity (water velocity perpendicular to the screen) – less than or equal to 0.40 fps where exposure time is limited to less than 60 seconds, or 0.33 fps where exposure time is greater than 60 seconds.
- Minimum sweeping velocity (water velocity parallel to the screen) – two times the approach velocity; between 0.8 and 3.0 fps is optimal.
- Screen slot opening size – 1.75 millimeters (0.069 inch).
- Screen porosity – 27% minimum open area.

6.2.2 Irrigation Pumps

Two 30-cfs pumps would provide the required 60-cfs flowrate at an anticipated 35 feet total differential head. The pumps would be a vertical mixed-flow or an axial-flow type with shaft-enclosing tube and grease lubrication. Grease fittings would be provided at the pump motor stand for occasional manual lubrication of the shaft packing and bearings. The motor size of the pumps is anticipated to be approximately 200 HP. The pump motor would be driven by an AFD and designed to operate over a wide range of river elevations. The final design phase must confirm all pump design criteria and sizing. The pump intake must be designed in accordance with ANSI/HI-9.8, Rotodynamic Pumps for Pump Intake Design.

In addition to the irrigation pumps, it is anticipated that a sediment jetting and washdown pump would be provided. The sediment jetting/washdown pump would be used to charge a pipe with utility hose connections and pump suction can sediment jetting lines.

A flowmeter would be required to record and monitor flow discharge from each pump. An electromagnetic flowmeter specifically designed for the piping configuration upstream and downstream of the meter should be considered during the final design phase.

6.2.3 Electrical Equipment

REU provides service to the existing site. Final design must verify the adequacy of the existing service and requirements for upgrades to the utility transformer and meter. The utility main disconnect would feed a motor control center that would be located on the pump station concrete deck. All electrical equipment would be outdoor-rated and located above the design flood elevation in accordance with CVFPB regulations. Area lighting should be considered on the pump platform and gate entrance.

6.2.4 Civil Features

The Churn Creek Pump Station site is in FEMA-designated Special Flood Hazard Area Zone AE. The base flood elevation for the site is 453.5 as stated in Section 1.6. CCR, Title 23, Waters, Division 1 Central Valley Flood Protection Board provides regulations promulgated by CVFPB to define criteria for structures constructed within floodways. The pump station would be designed to comply with the minimum requirements of CCR, Title 23, Division 1, Section 113, which requires structures within a floodplain to be securely anchored and floodproofed to at least 2 feet above the design flood elevation.

Access to the site would be maintained via Sunnyhill Lane. Grading would be required to conform the existing driveway to the deck of the proposed pump station. The existing security gate should be updated to provide enhanced site security and meet current best practices for site security.

The irrigation pumps would discharge to a 30-inch-diameter welded steel pipe. The piping would transition from exposed below the pump station deck to buried piping to the Churn Creek Canal. Piping would discharge into the Churn Creek Canal at the same location as the existing pump station discharge piping.

6.2.5 City Zoning

ACID's parcel is split between Rural Lands (RL-2) and Open Space (OS). Rural Lands districts are intended to include areas constrained by relatively extreme topography or outlying rural areas. The proposed Churn Creek Pump Station is a replacement of the existing pump station and consistent with the purpose for which the area was originally dedicated for public use and should be allowed within the current zoning.

7. Environmental Compliance

7.1 California Environmental Quality Act

The California Environmental Quality Act (CEQA) was enacted in 1970 with the primary purpose of informing local and state government decision makers and the public about the potential significant environmental effects of proposed activities and identifying the ways that environmental damage can be avoided or minimized to prevent significant, avoidable damage to the environment. CEQA compliance would be required for the ACID Water Supply & Fisheries Resiliency Project for all three alternatives evaluated. It is anticipated that project impacts from noise and to biological resources would be potentially significant and necessitate the development of an Environmental Impact Report. Because some of the project features would be well-defined during project planning, but others, specifically the decommissioning of the existing Diversion Dam (discussed further in Section 8) would be dependent on agency input and availability of funding and would take longer to define, it is anticipated that a Programmatic Environmental Impact Report would be developed, with some impacts analyzed at the project-level and some impacts assessed programmatically. It is assumed that ACID would serve as the CEQA lead agency.

7.2 National Environmental Policy Act

The National Environmental Policy Act (NEPA) was signed into law on January 1, 1970, to establish a national environmental policy with the goals of protecting, maintaining, and enhancing the environment. NEPA provides federal agencies with a process for implementing these goals. NEPA compliance is required by all federal agencies undertaking a proposed action or project, as well as actions and projects undertaken by nonfederal agencies that are federally funded. The project has three potential NEPA triggers that apply to all three alternatives.

First, NEPA compliance would be required if funding from federal sources is obtained. Based on preliminary funding discussions, this is expected. Secondly, an update to the location of the diversion point on a figure in the ACID's water rights Settlement Contract with Reclamation would be required, which is an "action" by a federal agency. However, this action is considered administrative and assumed to be Categorical Excluded. Finally, if the project does not qualify for a Nationwide Permit in compliance with Section 404 of the Clean Water Act, then the issuance of an Individual Permit would require NEPA compliance, which would need to be performed by the U.S. Environmental Protection Agency. If NEPA compliance is determined to be required, it is assumed that Reclamation would serve as the NEPA lead agency.

7.3 Permits and Approvals

Several permits and approvals from federal, state, regional, and local agencies for construction and operation were considered potentially applicable to this project. These permits and approvals, the agencies responsible for their oversight, a determination of their applicability to the project, and the responsible party, when applicable, are presented in Table 7-1.

Table 7-1. Potentially Applicable Federal, State, Regional, and Local Permits and Approvals

Agency	Permit/Approval	Applicability	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – Clear Creek WWTP	Churn Creek Pump Station Replacement
Federal Agency Permits and Approvals						
U.S. Army Corps of Engineers	Clean Water Act Section 404/ Rivers and Harbors Act Section 10 Pre- Construction Notification	Required for work performed below the OHWM of jurisdictional Waters of the United States.	Would be required for work performed below the OHWM of the Sacramento River.			
U.S. Army Corps of Engineers	Section 408	Required for modifications, alterations, or occupation of public works projects owned by USACE.	This section of the Sacramento River does not fall within USACE jurisdiction; therefore, Section 408 permission would not be required.	This section of the Sacramento River falls within USACE jurisdiction; therefore, Section 408 permission would be required.	This section of the Sacramento River does not fall within USACE jurisdiction; therefore, Section 408 permission would not be required.	
U.S. Fish and Wildlife Service	ESA Section 7 Consultation	Analysis of potential impacts to terrestrial special-status species protected under the ESA required as part of the Section 404 permitting process.	Would be required as part of the Section 404 permitting process.			
National Marine Fisheries Service	ESA Section 7 Consultation	Analysis of potential impacts to terrestrial special-status species protected under the ESA required as part of the Section 404 permitting process.	Would be required as part of the Section 404 permitting process.			

Feasibility Report

Agency	Permit/Approval	Applicability	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – Clear Creek WWTP	Chum Creek Pump Station Replacement
U.S. Bureau of Reclamation	Settlement Contract amendment	Required to amend the location of ACID's diversion.	Updated figure and description of location would be required.			Updated figure may be required.
U.S. Coast Guard	Private Aids to Navigation	Private Aids to Navigation approval is required for new lights and potential marine obstructions and hazards on navigable waterways.	Would be required.			
State Agency Permits and Approvals						
California Department of Fish and Wildlife	Lake or Streambed Alteration Agreement	Required for any alteration of the bed, bank, or channel of any river, stream, or lake.	Would be required for impacts to the Sacramento River.			
California Department of Fish and Wildlife	California Fish and Game Code Section 2081 Incidental Take Permit	Required for impacts to special-status species protected under CESA.	Assumed to be required, though all special-status species anticipated in this vicinity are expected to be protected under both ESA and CESA; therefore, CDFW may consider issuing a Consistency Determination.			
State Historic Preservation Officer	National Historic Preservation Act Section 106 Consultation	Analysis of potential impacts to cultural and tribal cultural resources required as part of the Section 404 permitting process.	Would be required as part of the Section 404 permitting process.			
State Water Resources Control Board	Change of Point of Diversion	Required to relocate ACID's existing diversion.	It is assumed the project would qualify for a Minor Change Request as defined under California Water Code Section 1700.4.			Updated figure may be required.

Agency	Permit/Approval	Applicability	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – Clear Creek WWTP	Churn Creek Pump Station Replacement
Regional Agency Permits and Approvals						
Central Valley Flood Protection Board	Encroachment Permit	Required for construction within the Designated Floodway.	Would be located within the floodway; therefore, permit would be required.			
Central Valley Regional Water Quality Control Board	Clean Water Act Section 401 Water Quality Certification	Required for work performed below the OHWM of jurisdictional Waters of the United States.				
Central Valley Regional Water Quality Control Board	National Pollutant Discharge Elimination System Construction General Permit	Preparation of Notice of Intent/Stormwater Pollution Prevention Plan required when the construction disturbance area is greater than 1 acre.				
Local Agency Permits and Approvals						
Shasta County Department of Public Works	Encroachment Permit	Required for construction in County-owned rights-of-way.	Would not be required.	Would be required.	Would not be required.	Would not be required.
City of Redding Department of Public Works	Grading Permit	Required when the construction disturbance area is within the City limits and greater than 1 acre.	Would be required.			
City of Redding Department of Public Works	Clearing Permit	Required for brushing or clearing a parcel within the City limits and greater than 1 acre.	Would be required.			

Feasibility Report

Agency	Permit/Approval	Applicability	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – Clear Creek WWTP	Chum Creek Pump Station Replacement
City of Redding Department of Public Works	Encroachment Permit	Required for construction in City-owned rights-of-way.	Would be required.			Would not be required.
City of Redding Department of Public Works	Transportation Permit	Required to transport oversized materials and equipment to project site on City-owned roadways.	Would be required.			
City of Redding Planning Division	Building Permit	Required for new commercial solar arrays.	Would be required if solar PV array is sited within City limits.		Would be required for new solar PV array.	Would not be required.
City of Redding Planning Division	Use Permit	Required for a substantial improvement project within a floodplain.	Would be required.			
City of Redding Planning Division	Rezoning	Required when proposed land use conflicts with existing zoning.	Would be required.	Would not be required.	Expected to be required for the portion of the site zoned Open Space (OS).	Would not be required.
City of Redding	RMC 18.40.100	Limits construction noise hours based on time of year and day of week. Limits operational noise as measured at the nearest adjacent property.	Because the project proponent does not meet the exemption requirements under RMC 18.40.100.H.5, adherence to established noise standards during construction would be required. Operational noise would be exempt according to RMC 18.40.100.H.6.			
Redding Electric Utility	Interconnection Agreement	Required to connect solar array to existing electrical grid.	Would be required if solar PV array is sited within City limits.		Would be required.	Would not be required.

Agency	Permit/Approval	Applicability	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – Clear Creek WWTP	Chum Creek Pump Station Replacement
Other Entities						
Union Pacific Railroad	Encroachment Permit	Required for construction in UPRR-owned rights-of-way.	Would not be required.		Would be required.	Would not be required.

Notes:

CESA = California Endangered Species Act
 ESA = federal Endangered Species Act
 OHWM = ordinary high water mark
 RMC = Redding Municipal Code
 USACE = U.S. Army Corps of Engineers

7.4 Other Environmental Considerations

Although the following resources may not directly affect required environmental compliance and approvals, potential impacts to them should also be taken into consideration because they present the greatest potential for public opposition to the project.

7.4.1 Vegetation

Vegetation management and removal is known to be a necessity for most infrastructure projects. However, the extent of vegetation removal required has the potential to affect public perception of proposed projects in addition to being a potential impact that must be identified in CEQA and/or NEPA disclosure documents as well as some permit applications. For this reason, a qualitative desktop review of the existing vegetation at the location of each alternative was conducted. This review yielded the following conclusions, which would need to be verified in the field but should be considered in the overall evaluation of the alternatives.

7.4.1.1 Alternative 1 – Cypress Avenue

Of the three alternatives, this location has the densest existing vegetation and would require the most robust vegetation removal effort. Satellite imagery indicates that several dozen mature trees and shrubs, in addition to grasses, would need to be removed to allow for project construction. Because these trees and shrubs are largely located within the riparian corridor, the potential for higher mitigation requirements for removal exists, and their removal could result in potentially significant impacts to special-status species as well as aesthetics.

7.4.1.2 Alternative 2 – Breslauer Way

This location is in an area with less dense vegetation than Alternative 1 but would be expected to still require the removal of approximately at least a dozen mature trees plus numerous shrubs, both within the riparian corridor at the Main Pump Station site as well as within the predominantly grassy area where the solar array would be sited.

7.4.1.3 Alternative 3 – Clear Creek Wastewater Treatment Plant

This location would require the least vegetation removal. Based on satellite imagery, it is believed that only shrubs and no mature trees would need to be removed. Therefore, this would be expected to have the lowest environmental impact of the three alternatives considered.

7.4.2 Sensitive Receptors

Sensitive receptors include hospitals, residences, libraries, schools, daycare facilities, elderly housing, and convalescent facilities. These are places where the occupants may be relatively more susceptible to construction- and operation-related noise as well as localized changes in air quality. The presence and extent of nearby sensitive receptors can affect the overall public perception of a project. Generally, as it relates to noise specifically and excluding other resources, projects located in more rural areas tend to receive less public opposition because fewer people are directly affected by these impacts. The presence of sensitive receptors near the project alternatives was evaluated at the desktop level, and the review indicates the following.

7.4.2.1 Alternative 1 – Cypress Avenue

This project alternative is in the most densely populated area of the alternatives considered herein. Although it does not meet the criteria of a sensitive receptor, there is a business located less than 100 feet from the expected construction footprint, and there may be as many as 100 residences located within 0.25 mile from the project site, in addition to numerous other businesses as well as City Hall. Hence, it is anticipated that this alternative would require the most extensive noise minimization and mitigation strategies, which may result in increased costs. It is also worth noting that there may be an increased risk of noise complaints because, as noted in Table 7-1, the project would be required to comply with the City's noise ordinance.

7.4.2.2 Alternative 2 – Breslauer Way

Alternative 2 would be in an area that does not have sensitive receptors immediately to the north or east, but there is a housing development approximately 0.1 mile south of the site; and several dozen homes would fall within the 0.25-mile buffer. Although some existing vegetation, including mature trees, would provide a noise break between the site and the nearest residences, it would be anticipated that noise-related effects to these sensitive receptors would need to be addressed during the planning process.

7.4.2.3 Alternative 3 – Clear Creek Wastewater Treatment Plant

This project site is in a relatively rural area, with the nearest sensitive receptors being approximately four residences within 0.25 mile of the project site. Construction-related noise would be an adverse effect to these residences, although the extent of sensitive receptors is the lowest of the three alternatives considered.

7.4.3 Access

Access to each alternative location was reviewed.

7.4.3.1 Alternative 1 – Cypress Avenue

The Cypress Avenue site would be accessed from Park Marina Drive via Cypress Avenue. Although Cypress Avenue does provide direct access to nearby Interstate 5, it is also a busy arterial within the City limits that could present traffic challenges during peak construction periods when many vehicles would be expected to enter the site daily. Additionally, vehicles would be required to access the site via a left turn from an unprotected center lane, which could present further logistical challenges and would increase risk of accident and incident during construction. Also, there are no existing access roads on the site where the proposed Main Pump Station would be located, so additional vegetation removal would be required to construct the proposed access road.

7.4.3.2 Alternative 2 – Breslauer Way

As the name of this alternative suggests, access to the Alternative 2 site would be from Breslauer Way. To access Breslauer Way, it is anticipated that construction traffic would enter from Market Street/SR 273, and vehicles coming from outside the City limits would access this route from Interstate 5 via South Bonnyview Road or Cypress Avenue. Vehicles accessing Breslauer Way from the south would have a sharp right turn from SR 273, which could be difficult for large trucks. Vehicles accessing the site from the north would have a protected turn lane on SR 273. At the eastern end of Breslauer Way before entering the potential project site, the street is narrow; and traffic management would be required. An existing gate and dirt road provide access to the site itself, so limited additional vegetation removal would be required for site access.

7.4.3.3 Alternative 3 – Clear Creek Wastewater Treatment Plant

This alternative would require the construction of an approximate 0.5-mile new access road that would connect to Eastside Road. Construction of this access road would require removal of some shrubs and other vegetation. Because of the presence of a UPRR track between Eastside Road and SR 273, construction traffic would need to access the site from SR 273 at Whitehouse Drive. There are turn lanes for traffic from both directions at this intersection, but there are no traffic signals.

8. Diversion Dam Decommissioning

After the proposed intake and Main Pump Station have been commissioned, the existing Diversion Dam would be decommissioned. At the time of this analysis, three options have been identified. A description of each of these options is included in Sections 8.1 through 8.3. The extent of both anticipated adverse effects during construction and post-construction benefits varies by option. The option ultimately selected would be dependent on input from several regulatory agencies and available funding.

8.1 Abandonment

This option would entail abandoning the Diversion Dam and adjacent fishways in-place. The flashboards and steel support frames would be removed, as they are seasonally under existing conditions; but all other permanent cast-in-place concrete features associated with this facility would remain. This option would result in no additional disturbance beyond that needed for the new, downstream diversion; and it provides the most stability to the riverbed by limiting scour and aggradation. However, it would also continue to limit fish passage based on river flow and impede access for both motorized and nonmotorized water vessels.

8.2 Partial Demolition

This option would remove a portion of the structure but leave some facilities in-place. Although the extent of removal could vary, it is anticipated that, if this option is implemented, the cast-in-place concrete piers would be removed to foundation level; but the at-grade and below-grade concrete foundation would remain. This would result in some additional disturbance and impacts, but it may also improve fish passage and recreational river access while maintaining below-grade stability.

8.3 Full Demolition

This option would entail removing all facilities and equipment associated with the existing Diversion Dam and restoring the Sacramento River riverbed and bank. This option would result in the greatest disturbance and potential for impacts to biological resources during demolition, but it would also remove all impediments to fish passage and recreational access once demolished. The riverbed could be restored to its original condition, and access to upstream spawning habitat would be dramatically improved. However, this option would also erode some stability of the riverbed and enable aggradation and scour.

8.4 Permits and Approvals

As with the analysis conducted for the project alternatives, potentially applicable permits for the decommissioning of the Diversion Dam were considered for these three options. These are presented in Table 8-1.

Table 8-1. Potentially Applicable Permits for Decommissioning the Diversion Dam

Agency	Permit/Approval	Applicability	Option 1 – Abandonment	Option 2 – Partial Demolition	Option 3 – Full Demolition
Federal Agency Permits and Approvals					
U.S. Army Corps of Engineers	Clean Water Act Section 404/Rivers and Harbors Act Section 10 Pre-Construction Notification	Required for work performed below OHWM of jurisdictional Waters of the United States.	Would not be required.	Would be required for work performed below the OHWM of the Sacramento River.	
U.S. Army Corps of Engineers	Section 408	Required for modifications, alterations, or occupation of public works projects owned by USACE.	This section of the Sacramento River does not fall within USACE jurisdiction; therefore, Section 408 permission would not be required.		
U.S. Fish and Wildlife Service	ESA Section 7 Consultation	Analysis of potential impacts to terrestrial special-status species protected under the ESA required as part of the Section 404 permitting process.	Would not be required.	Would be required as part of the Section 404 permitting process.	
National Marine Fisheries Service	ESA Section 7 Consultation	Analysis of potential impacts to terrestrial special-status species protected under the ESA required as part of the Section 404 permitting process.	Would not be required.	Would be required as part of the Section 404 permitting process.	

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Agency	Permit/Approval	Applicability	Option 1 – Abandonment	Option 2 – Partial Demolition	Option 3 – Full Demolition
U.S. Coast Guard	Private Aids to Navigation	Private Aids to Navigation approval is required for new lights and potential marine obstructions and hazards on navigable waterways.	Would not be required.	Would be required.	
State Agency Permits and Approvals					
California Department of Fish and Wildlife	Lake or Streambed Alteration Agreement	Required for any alteration of the bed, bank, or channel of any river, stream, or lake.	Would not be required.	Would be required for impacts to the Sacramento River.	
California Department of Fish and Wildlife	California Fish and Game Code Section 2081 Incidental Take Permit	Required for impacts to special-status species protected under the CESA.	Assumed to be required, though all special-status species anticipated in this vicinity are expected to be protected under both ESA and CESA; therefore, CDFW may consider issuing a Consistency Determination.		
State Historic Preservation Officer	National Historic Preservation Act Section 106 Consultation	Analysis of potential impacts to cultural and tribal cultural resources required as part of the Section 404 permitting process.	Would not be required.	Would be required as part of the Section 404 permitting process.	
Regional Agency Permits and Approvals					
Central Valley Flood Protection Board	Encroachment Permit	Required for construction within the Designated Floodway.	Would not be required.	Would be required.	

Agency	Permit/Approval	Applicability	Option 1 – Abandonment	Option 2 – Partial Demolition	Option 3 – Full Demolition
Central Valley Regional Water Quality Control Board	Clean Water Act Section 401 Water Quality Certification	Required for work performed below the OHWM of jurisdictional Waters of the United States.	Would not be required.	Would be required for work performed below the OHWM of the Sacramento River.	
Central Valley Regional Water Quality Control Board	National Pollutant Discharge Elimination System Construction General Permit	Preparation of Notice of Intent/Stormwater Pollution Prevention Plan required when the construction disturbance area is greater than 1 acre.	Would not be required.	May be required if disturbance and staging areas exceed 1 acre.	
City of Redding Department of Public Works	Grading Permit	Required when the construction disturbance area is within the City limits and greater than 1 acre.	Would not be required.	May be required if disturbance and staging areas exceed 1 acre.	
City of Redding Department of Public Works	Clearing Permit	Required for brushing or clearing a parcel within the City limits and greater than 1 acre.	Would not be required.	Not required unless disturbance and staging areas exceeds 1 acre.	
City of Redding Department of Public Works	Encroachment Permit	Required for construction in City-owned rights-of-way.	Would not be required.	Would be required for impacts to City-owned lands north and south of the Sacramento River.	
City of Redding Department of Public Works	Transportation Permit	Required to transport oversized materials and equipment to project site on City-owned roadways.	Would not be required.	Would be required.	

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Agency	Permit/Approval	Applicability	Option 1 – Abandonment	Option 2 – Partial Demolition	Option 3 – Full Demolition
City of Redding Planning Division	Use Permit	Required for a substantial improvement project within a floodplain.	Would not be required.	Would be required.	
City of Redding	RMC 18.40.100	Limits construction noise hours based on time of year and day of week. Limits operational noise as measured at the nearest adjacent property.	Adherence would not be required.	Because the project proponent does not meet the exemption requirements under RMC 18.40.100.H.5, adherence to established noise standards during construction would be required.	

9. Capital and Operations and Maintenance Cost Estimates

For each project alternative, a conceptual-level cost was estimated for both capital costs and O&M costs. Capital and O&M costs are estimated to assist in differentiating the project alternatives based on cost, together with other major evaluation criteria, and to provide approximate planning information for project funding and financing discussions. The information presented here is based on the concept-level drawings in this report and the assumed future operating conditions developed from the design and performance criteria for the alternatives. The cost data presented are not suitable for specific project financing and cost budgeting purposes. Several major steps are required to refine whichever project alternative is ultimately selected, including refinement of that alternative's primary features and operating conditions, right-of-way acquisition, preliminary and final design, environmental studies, submittal of detailed bids by qualified contractors, and other steps that will provide final costs for the project.

9.1 Capital Cost Estimates

Planning-level cost opinions were prepared for each project alternative. These are classified as a Class 5 estimate as defined by the Association for the Advancement of Cost Engineering International (AACEI). The typical end usage purpose of Class 5 estimates is to screen concepts, determination of feasibility, concept evaluation, and preliminary budget considerations. Class 5 estimates are used when the level of project definition and preliminary engineering is between 0% to 2% complete. The accuracy range for a Class 5 estimate is +100% to -50%. The cost estimates presented here are based on the conceptual site plan figures in this report. Estimating databases for the construction industry have been used, as well as bid tabs for recent similar-sized projects.

The estimated construction cost includes the following contractors' costs: directly related costs, allowances for contractor mobilization, material sales tax, bonds, permits, insurance, subcontractor markup, overhead, and profit. A 25% contingency was used for the alternatives that is then added to the estimated construction cost to account for the uncertainty in the final project scope. As the design progresses, the contingency factor will decrease.

Non-contract costs must be considered in addition to the construction costs to consider project financial or economic feasibility or funding requirements. Add-on percentages are assumed for the following non-contract costs:

- Engineering and design: 15% of construction cost.
- Construction services and management: 15% of construction cost.
- Legal and administrative: 6% of construction cost.
- Property acquisition: 10% of construction cost.
- Permits and environmental documentation: 10% of construction cost.
- Compensatory mitigation: Based on a 1:1 mitigation ratio for comparison purposes only. The estimated cost of compensatory mitigation for USACE In-Lieu Fee program could be imposed at a 2:1, or possibly a 3:1, ratio, which would double or triple the mitigation cost, respectively. The current cost for Aquatic Resource Credits is approximately \$200,000 per acre of impact.

Costs presented are expressed in current January 2025 dollars. Project timing has not been determined; therefore, costs presented do not have an escalation factor included. Normally, an escalation factor is included to express costs at the midpoint of construction to account for increased costs of labor and materials for the life of the project. When a specific project schedule is determined, an escalation factor should be applied to determine projected project costs.

The cost estimates shown, and any resulting conclusions on project financial or economic feasibility or funding requirements, have been prepared for guidance in project evaluation and implementation from the information available at the time of the estimate. The final costs of the project and resulting feasibility will depend on actual labor and material costs, competitive market conditions, actual site conditions, final project scope, implementation schedule, continuity of personnel and engineering, and other variable factors. Therefore, the final project costs will vary from each of the estimates presented here. Because of project feasibility and benefit cost ratio factor, risks and funding needs must be reviewed in greater detail prior to making specific financial decisions or establishing project budgets for implementation.

9.2 Total Capital Cost

Table 9-1 summarizes the total capital costs for the project alternatives. Project feasibility and funding should consider the accuracy range for a Class 5 estimate, +100% to -50%, prior to making specific financial decisions to help ensure proper project evaluation and adequate funding.

Table 9-1. Capital Cost Estimate Summary

Description	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – CCWWTP	Churn Creek Pump Station
Fish Screen and Pump Station	\$100.4 M	\$80.4 M	\$93.3 M	\$12.0 M
Site Improvements	\$15.5 M	\$10.2 M	\$10.5 M	\$1.2 M
Pipeline	\$8.5 M	\$11.6 M	\$28.0 M	\$0.8 M
PV System (Scenario B)	\$13.9 M	\$15.4 M	\$25.8 M	Not applicable
Subtotal	\$138.3 M	\$117.7 M	\$157.7 M	\$14.0 M
Contingency (25%)	\$34.6 M	\$29.4 M	\$39.4 M	\$3.5 M
Construction Cost	\$172.9 M	\$147.1 M	\$197.1 M	\$17.5 M
Engineering and Design (15%)	\$26.0 M	\$22.1 M	\$29.6 M	\$2.6 M
Construction Management (15%)	\$26.0 M	\$22.1 M	\$29.6 M	\$2.6 M
Legal and Administrative (6%)	\$10.4 M	\$8.9 M	\$11.9 M	\$1.1 M
Property Acquisition (10%)	\$17.3 M	\$14.7 M	\$19.7 M	Not applicable
Permitting/Environmental (10%)	\$17.3 M	\$14.7 M	\$19.7 M	\$1.7 M
Compensatory Mitigation	\$5.0 M	\$4.0 M	\$3.0 M	\$0.2 M
Total Non-Contract Cost	\$102.0 M	\$86.5 M	\$113.5 M	\$8.2 M
Total Capital Cost	\$274.9 M	\$233.6 M	\$310.6 M	\$25.7 M

The following observations are noted regarding the estimated capital costs of the alternatives:

- The cost for Alternative 2 is the lowest of the alternatives. This is primarily driven by the site being a more favorable construction site.
- The cost for the PV system for each alternative used Scenario B. If Scenario A were approved by REU, the cost for the PV system would be lower at each site.

- Alternative 3 does not include any cost data to maintain water service for customers at the northern end of the District. It is assumed that the Alternative 3 Main Pump Station cannot fully serve all existing customers. If this site is selected, additional cost must be added to construct new facilities to maintain existing service. Additionally, potential costs associated with receiving treated effluent from the CCWWTP have not been included in the cost data.
- The costs for all alternatives do not include the cost of a Main Canal check structure. It is recommended that downstream water control be investigated in future design phases. Water delivery efficiency would likely be improved with a check structure installed in the Main Canal.

9.3 Operations and Maintenance Costs

O&M costs for each facility were developed to include approximate costs for electrical power, labor time, maintenance, repairs, and other miscellaneous recurring costs required to keep a facility operating and in a state of good reliability. The cost of electrical power could vary substantially based on how a PV system is incorporated into the project. The following are the key factors used in the O&M cost analysis:

- A 30-year project life analysis period should be assumed for project total life-cycle costs. Most project facilities and major components have useful lives equal to or longer than 30 years, so replacement costs are not included.
- The PV system was sized based on water deliveries documented over the last 16 years as defined in Section 1.8. An average diversion of 250 cfs over the entire irrigation season was used in preliminary sizing. Diverting a greater quantity of water would increase pumping demand and associated electrical costs. Additionally, if full power offset cannot be achieved, additional power cost must be included.
- Power costs in 2025 are \$0.1086/kWh for large commercial service. However, it is assumed that the PV system would sufficiently offset the Main Pump Station power costs. If project constraints limit the size of the PV system, additional electrical costs must be considered for operations. See Section 9.4 for estimated Main Pump Station power costs without a PV system.
- O&M costs for pump station and fish screens maintenance are 0.25% of construction costs and increase with inflation.
- O&M costs for pipelines are 0.25% of construction costs and increase with inflation.
- O&M costs for PV are defined in Section 5.3 and increase with inflation.

Table 9-2 summarizes annual O&M costs for each alternative based on construction costs.

Table 9-2. Estimated Annual Operation and Maintenance Costs

O&M Item	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – CCWWTP
Fish Screen and Pump Station O&M	\$251,000	\$201,000	\$233,000
Pipeline O&M	\$21,000	\$29,000	\$70,000
PV System Scenario B O&M	\$200,000	\$220,000	\$370,000
Annual O&M Total	\$472,000	\$450,000	\$673,000 ^b
Annual O&M Total/Acre Irrigated ^a	\$69/acre	\$66/acre	\$98/acre

^a Assuming 6,800 acres irrigated. Does not consider O&M cost savings for existing fish screen facility O&M, which would no longer be required.

^b Does not include O&M cost to maintain water service for northern customers.

ACID estimated O&M costs for operations of the existing fish screen and Diversion Dam to be \$86,600 based on recorded cost data for the 2023 and 2024 irrigation season. This includes costs associated with installation and removal of the Diversion Dam, power, crane service, telemetry services, and miscellaneous supplies. These O&M costs would no longer be incurred by ACID and should be considered credit to the O&M costs listed in Table 9-2.

9.4 **Potential Pump Station Energy Cost without Solar Photovoltaic Offset**

In the potential scenario that solar PV offset is not achievable, Table 9-3 provides an approximate estimate of annual energy costs for the Main Pump Station facility. Monthly water diversion records for the past 20 years were averaged to estimate the quantity of water pumping per month to match historical usage. The 2022 water year was not included in the 20-year historical monthly average calculations because water was not diverted in 2022. Energy cost used for this scenario is \$0.1086/kWh for 2025 REU rates. Escalation should be used to account for inflation if future energy costs are required to be calculated.

Table 9-3. Estimated Annual Operation and Maintenance Costs

Energy Costs	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – CCWWTP
Annual Energy Cost	\$500,000	\$600,000	\$950,000
Annual Energy Cost/Acre Irrigated ^a	\$74/acre	\$88/acre	\$140/acre

^a Assumes 6,800 acres irrigated.

10. Right-of-Way and Easements

ACID would need to acquire both temporary construction and permanent easements for construction of the Main Pump Station facilities. Alternatives 1 and 3 would require coordination with the City of Redding. Alternative 2 would require coordination with Shasta County. For work in the Sacramento River, ACID might be required to obtain a land use lease or receive an easement exemption from the California State Lands Commission for the diversion of water for irrigation use. Alternative 3 would result in work within California Department of Transportation right-of-way and UPRR right-of-way. Both California Department of Transportation and UPRR would require an encroachment permit.

Easement requirements were estimated for each facility using geographic information system mapping from the City of Redding. For proposed pipelines, the easement width is assumed to be 30 feet for permanent easement and 80 feet for temporary construction easements. These widths are approximate and intended for use in providing a rough estimate of easement requirements only. No field surveying of property lines or existing easement boundaries was completed under this study. Actual easement widths would vary depending on factors such as restrictive conditions or very open conditions in undeveloped areas, as well as the final facility layout and pipeline routing.

Table 10-1 shows approximate easements required for each site.

Table 10-1. Approximate Easement Requirements

O&M Item	Alternative 1 – Cypress Avenue	Alternative 2 – Breslauer Way	Alternative 3 – CCWWTP
Permanent Easements	6.0 acres	5.1 acres	7.3 acres
Temporary Construction Easements	3.5 acres	1.9 acres	4.8 acres

Table 10-1 does not include property or easement needs for a solar PV system. As noted in Section 5, coordination with REU is required to determine the feasibility of a solar PV system. Table 5-4 lists probable footprint sizes for each site alternative and net-metering scenario.

11. Summary Evaluation of Project Alternatives

The information presented in the preceding sections of this report provides the basis for a summary evaluation of the three site alternatives. The purpose of the summary evaluation is to objectively rank each alternative. To objectively rank alternatives considered, a set of criteria was established. Each alternative is evaluated based on operability, adjacent solar PV availability, capital cost, permitting/environmental, and constructability/risk considerations. The objective of this process is to determine which alternative should be considered for final design. A comparative scale from 1 to 5 is used for each criterion, with the lowest number being the best alternative. Table 11-1 presents the results of the evaluation for each element.

Table 11-1. Site Alternative Decision Matrix

Site Alternative	Operability	Adjacent Solar PV	Capital Cost	Permitting/Environmental	Constructability/Risk	Total Score
Alternative 1 – Cypress Avenue	1	3	2	3	3	12
Alternative 2 – Breslauer Way	1	3	1	2	1	8
Alternative 3 – CCWWTP	5	1	3	1	4	14

11.1 Operability

Operability considerations include the ability for the facilities to meet existing operational goals and water deliveries. Site Alternative 1 is located upstream of the District boundary and would maintain service to all customers. Site Alternative 2 is located just downstream of the northernmost customer. A score of 1 was given to Site Alternative 2 because it is likely that customer service would not be affected. This must be confirmed during future design phases. Site Alternative 3 received a high score because it is not clear how the existing customer base north of the site would be served.

11.2 Adjacent Solar Photovoltaic Availability

Site Alternative 3 is the only site with sufficient open real estate to fit the required solar array adjacent to the proposed Main Pump Station. Site Alternatives 1 and 2 would require coordination and approval from REU to allow offsite generation and consumption meter aggregation. It should be noted that coordination and approval from REU would also be required at Site Alternative 3 for net-metering and higher array capacity.

11.3 Capital Cost

The alternatives were ranked based on the construction cost information provided in Section 9. Capital costs are similar for all facilities except for the pipeline and PV system. Site Alternative 1 would have the shortest pipeline, but it would cross a roadway and have significant existing utility coordination requirements and site improvements. Site Alternative 2 would have a significant road crossing that would require encroachment permits from multiple agencies. Site Alternative 3 would have additional cost considerations to maintain water deliveries at the northern end of the District. Additional considerations to maintain water deliveries are beyond the scope of this study. However, they must be considered if the District is to maintain service at the northern end of the District.

11.4 Permitting/Environmental

In-water work for all sites would be approximately equal. Site Alternative 1 would have the greatest disturbance viewable by the public. Much of the existing vegetation and trees within the Parkview Riverfront Park would be removed during construction. Site Alternative 3 received a slightly lower score than Site Alternative 2 because the CCWWTP site requires less removal of existing vegetation and has the lowest extent of sensitive receptors.

11.5 Constructability/Risk

Site Alternative 2 received the lowest score because of its simplified conveyance alignment and limited visibility to the public. The Site Alternative 1 conveyance alignment must cross Parkview Avenue, which would require coordination with numerous existing buried and overhead utilities. The existing utility crossings are challenging with a large-diameter conveyance pipeline. Maintenance of traffic must also be considered to accommodate traffic during the construction of the Parkview Avenue crossing. Road and utility crossings would induce risks during construction. Site Alternative 1 is highly visible to the public. This would induce risk for project permitting and risk for vandalism.

Site Alternative 3 must cross Eastside Road, UPRR, and SR 273. The crossings would be feasible by tunneling. However, tunneling below the crossings would present risks during permitting and construction not anticipated with the other alternatives. Additionally, the available space at the tunneling receiving shaft is limited and could present layout challenges during design and construction. Discussions with the City of Redding are required to determine the impacts to the treatment plant from a reduction in volume in Pond 10. This risk must be mitigated prior to the design phase if Site Alternative 3 is selected.

Site Alternative 3 is in a portion of the Sacramento River with braided channels. A geomorphology study of the river is required to determine the potential risk for river migration and river stability. A cursory review of the left bank shows that it is susceptible to changes. A formal geomorphology study is required to validate the site. This site was given a higher risk score due to geomorphology uncertainty.

12. Recommendations and Next Steps

12.1 Recommendations

Jacobs recommends ACID proceed with plans to implement Site Alternative 2 – Breslauer Way because of the following considerations:

- The alternative would maintain operations and water deliveries to customers.
- The alternative would have the simplest pipeline conveyance route, which would limit construction risk.
- The site is conveniently located within Redding but away from the eye of the public.
- The alternative is the least expensive to build.

12.2 Next Steps

The following next steps are recommended, not particularly in order of importance:

- Obtain recommendation from ACID of a preferred project alternative.
- Secure funding for design and permitting.
- Initiate discussions with Shasta County on property and easement acquisitions.
- Initiate discussions with City of Redding on stormwater coordination in abandoned portion of the Main Canal.
- Initiate discussions with REU on solar PV options and electrical service for the Main Pump Station. Although potentially unfeasible, additional considerations and discussions could be held for Western Area Power Administration power supply.
- Finalize project design criteria, in particular design minimum river flow and Main Pump Station capacity.
- Obtain detailed surveying, mapping, river bathymetry, geotechnical investigations, and existing utility information for the project site.
- Complete a Sacramento River geomorphology study of the preferred site.
- Analyze detailed river flow two-dimensional modeling, surge analyses, and corrosion analyses.
- Develop permit applications.
- Consult with NMFS, CDFW, and USFWS.
- Develop final design drawings sufficient for permit acquisition and construction.
- Prepare detailed construction schedule and cost estimate and conduct a more detailed constructability evaluation.
- Secure funding for property acquisition, construction support, and construction.

13. References

Redding Electric Utility (REU). 2024. Schedule of Rates. [Rate Book January 2024 – Draft Clean](#).

National Marine Fisheries Service (NMFS). 2022. NOAA Fisheries West Coast Region Anadromous Salmonid Passage Design Manual. NMFS, WCR, Portland, Oregon.



WCB Project Pre-Application:
(Up to 4 pages not including photographs or maps)

Send completed pre-application to WCBpreapps@wildlife.ca.gov. To be accepted by our system, the pre-application must be a **MS Word document** with the phrase "PreApp" or "Pre-App" in the file name. Please include all maps and photos in the same **Word document**. If you need to attach maps or photos as separate files, make sure they are in a .pdf file format only.

Project

Project Name: Anderson-Cottonwood Irrigation District Water Supply & Fisheries Resiliency Project

Brief Summary (one paragraph): The project seeks funding to complete the conceptual design and 30% design of a new state-of-the-art fish screen, pumping plant, and associated infrastructure for Anderson-Cottonwood Irrigation District (ACID) to improve fish passage at the ACID Diversion Dam on the Sacramento River in Redding, CA. This will enable ACID to continue providing water deliveries under its water rights and Bureau of Reclamation Settlement Contract, with the goal of protecting salmonids and other anadromous species. Additionally, the project aims to enhance fish passage above the ACID Diversion Dam, improving spawning habitat through restoration and infrastructure improvements. Modernizing ACID's new water intake infrastructure will improve safety and potentially lead to numerous multi-benefit projects within and adjacent to the Sacramento River. The Sacramento River between ACID's diversion dam and Keswick Dam is perhaps the best opportunity for future improvement and development of spawning habitat for endangered Winter Run Chinook salmon.

Total cost (round up to nearest \$1,000): \$233,600,000

Amount requested from WCB (round up to nearest \$1,000): \$2,250,000

Start date: 8/1/2025

End date: 8/31/2027

Project type (select one): Planning

Primary Habitat Type (select one): Fish Passage

Total Acres: 7

Location

Primary County: Shasta

Specific location (Assessor Parcel Number or address if available): 048-140-003

Nearest City (distance and direction): Redding

Latitude (decimal degrees): 40.55

Longitude (decimal degrees): -122.38

Point represented by the Latitude and Longitude coordinates (e.g., center of project site):
Adjacent to the project site

Is the Project in a Disadvantaged or Climate Vulnerable Community? Use both mapping tools:

[Severely Disadvantaged Community?](#) (select one): Partially

[75-100th percentile in CalEnviroScreen?](#) (select one): No

Applicant

Organization name: Sacramento River Settlement Contractors

Organization type: Nonprofit Organization

Primary applicant's contact name and title: Thaddeus Bettner, Executive Director

Phone: 530.588.3450

E-mail address: tbettner@waterecology.net

Mailing address: P.O. Box 150, Willows, CA 95988

Landowner

Landowner name: Shasta County

Landowner type: Local Government

Project Overview

Describe the proposed project. Quantify the project's goals and expected outcomes/benefits. Identify the major tasks involved in the project. Describe why the project is needed. Attach a map of the project location (and photos if helpful), and briefly describe the project location. Be specific about the portion of the project that would be funded by this request.

The goal of this project is to mitigate upstream migration delays for anadromous fish in the Sacramento River, improve use of spawning habitat upstream of ACID's diversion facilities, and improve drought resiliency while ensuring the long-term reliability for continued water deliveries to ACID customers. To accomplish these objectives, the Diversion Dam would need to be decommissioned. Without a Diversion Dam, ACID will require a new diversion to deliver water into the existing canal.

ACID currently diverts water by gravity. A new fish screen, pump station, and associated infrastructure are required to be designed and constructed to maintain water deliveries. This project also includes the replacement of the existing ACID Churn Creek Pump Station within the Sacramento River. The proposed Churn Creek Pump Station replacement and associated fish

screen will be designed to meet current fish passage criteria and accommodate low river flows during dry critical water years to improve fish passage and operations.

The new main pump station includes the design of a new solar PV array to generate renewable energy to power the main pump station.

This project has the added potential of multi-benefit projects within and adjacent to the Sacramento River including opening the river to recreation, potential trail development, and river restoration.

This project builds on a feasibility study completed in early 2025 where three sites were assessed for a new fish screen and pump station. The preferred site was selected for detailed design. Attached is a pdf file of the conceptual location plan showing the fish screen and main pump station layout developed during the feasibility study. Also attached is a pdf file of the conceptual location plan for the Churn Creek Pump Station replacement.

Funding will be used to complete a conceptual design and 30% design. These are important milestones to obtain detailed design information for the site to define the project which can be used to initiate discussions for property and easement acquisitions, coordination with local governmental agencies, and environmental permitting.

Environmental Review (CEQA)

The proposed project.... (select the appropriate answer):

- ☐ Is not a project under CEQA. Briefly specify why in the box below.
- ☐ Is exempt under CEQA. Provide the CEQA exemption number and specify how the project meets the terms of the exemption in the box below.
- ☒ Requires Neg Dec, MND, or EIR. Specify the lead CEQA agency (the agency preparing the document) and the (expected) completion date in the box below. Please note that WCB will need to review and approve any CEQA document.

**Note: All WCB project approvals are considered a discretionary action. CEQA applies in situations where a governmental agency can use its judgment in deciding whether and how to carry out or approve a project. A project subject to such judgmental controls is called a "discretionary project" and is subject to CEQA.*

Anderson-Cottonwood Irrigation District. 8/28 following the current schedule.

Other Funding Sources

Please list all of the sources of cost share. Please indicate if other funding sources have been secured or are pending (applied for but not yet awarded).

Source	Amount (\$)	Status - Secured / Applied for
CDFW AB 211 Drought Grant	\$200,000	Secured
ACID Staff and Legal Support Costs	\$267,000	Secured
TOTAL	\$467,000	

Maps/Photographs

Attach location maps, designs, plans, engineering drawings, color photographs, etc., to help describe your proposal. Label photos with a one sentence description.

Conceptual location plan of the proposed fish screen, pump station, and associated facility.

Conceptual location plan of the proposed Churn Creek Pump Station replacement.

Dan Woolery
President, Division 3

James Rickert
Vice President, Division 5

Ronnean Lund
Director, Division 1

Audie Butcher
Director, Division 2

Ivar Amen
Director, Division 4

Daniel Ruiz
General Manager

General Manager Report

For June 2025 Board Meeting

- **Acres Paid as of May 30th:** See attached spreadsheet showing 6,996 acres paid for 2025 Irrigation as of the end of May.
- **District GM Vehicle Purchase:** After further research into the General Manager's District vehicle, I decided to compare the cost of replacing the transmission vs. purchasing a used vehicle. Consulting with Director Amen, he recommended I research the cost of a hybrid vehicle. I found a used 2024 Dodge hybrid sold by Crown Motors with gas mileage of over 70 miles per gallon. The Dodge was previously used as a rental vehicle and had just over 5,400 miles. It also came with an existing manufacturer's warranty for two more years. Negotiating on the trade in value for the Ford Edge we landed on a value of \$8,000. The out-the-door purchase for the vehicle was \$27,539.08.
- **Cal-Osha Consultation Site Visit:** On May 20th Operations Manager Ben Duncan and I met with the Cal-Osha consultation team. Initially we focused on the District's Injury and Illness Prevention Program (IIPP) which is the primary tool to prevent workplace hazards from recurring and lost time injuries that increase Worker's Compensation costs. In addition, the consultation team toured our shop and our main canal on S. Bonneyview. They provided recommended updates to our IIPP in addition to potential hazards in the shop that will need to be remedied in the near future. In all, it was a healthy exercise, and we welcomed the input.
- **Draft ACID Main Canal & Churn Creek Evaluation Report:** On May 28th Operations Manager Ben Duncan and I met with Danny Kerns PE with Provost and Prichard and his team on the District's Draft Main Canal and Churn Creek Area Water Loss Evaluation. We explored soil saturated hydraulic conductivity which refers to the ease with which pores in saturated soil transmit water. We also looked at several other data such as groundwater dependent ecosystems, soil agricultural groundwater banking index and "OpenET" data from previous years. This work has been mapped for ease of understanding, and I will have Danny present the draft report to the Board during our July meeting.
- **Dan Woolery Letter of Resignation:** On May 12th I received the resignation letter from President of the Board of Director Dan Woolery effective June 17, 2025. Attached to this report is President Woolery's resignation letter in addition to a memo from District Counsel Dustin Cooper that outlines the District's obligation after June 17th.
 - **Meetings:**
 - Several Landowner engagements and site visits
 - Shasta Management Task Force 5/30
 - SRSC Board Meeting 5/29
 - SRSC Coordination Call – Wednesdays
 - ACID Funding Coordination 5/27
 - NCWA Water Management Series 5/19

Acres Irrigated 2021-2025

Area	2021 Acres Irrigated	2023 Acres Irrigated	2024 Acres Irrigated	2025 Acres Irrigated
1	201	204	207	209.50
3	781	923	871	855.52
5	2136	2126	1844	2238.70
6	2602	3000	2770	2690.43
21	984	1271	1097	1002.49
TOTALS	6704	7524	6789	6996.64

*2025 acres & apps as of 05/30/2025

**Dan Woolery
P. O. Box 1159
Cottonwood, California 96022
530-355-6632**

May 12, 2025

Board of Directors
Anderson Cottonwood Irrigation District
2810 Silver Street
Anderson, California 96007

Board Members,

I am hereby resigning my position as a board member representing Division 3, effective June 17, 2025. Thank you for the trust you placed in me to serve as your chairperson for the past two and a half years.

Moreso than ever, I am convinced of the importance of a healthy district to serve the needs of our community. If I can be of assistance toward that goal, feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Dan Woolery". The signature is stylized with a large, sweeping loop at the end of the last name.

Dan Woolery



◇ DUSTIN C. COOPER ◇
dcooper@minasianlaw.com

May 23, 2025

Via Email

Dan Ruiz
General Manager
Anderson Cottonwood Irrigation District
d.ruiz@acidistrict.org

Re: Vacancy on the ACID Board of Directors

Dear Dan:

This memo outlines the District's obligations given the resignation of Director Woolery effective June 17, 2025.

Step One: Notify the County Elections Official of the Vacancy

Within 15 days of June 17, 2025 ACID is required to provide a notice of vacancy to the Shasta County election official. A form letter is enclosed for your consideration.

Step Two: Determine Whether to Fill the Vacancy by Board Appointment or Calling an Election

ACID technically has the decision to fill the vacancy of the Division 3 seat by its own appointment, or if the Board wishes to fill the vacancy by calling an election. This choice must be made within 60 days of June 17, 2025. Typically, districts elect to fill the seat by appointment and, if so, the appointment must be made within 60 days of initial vacancy or risk the Shasta County Board of Supervisors gaining the ability to fill the vacancy by appointment.

While the Board has the discretion to appoint or call an election, in our experience most boards elect to fill the vacancy by appointment. The balance of this letter will provide direction assuming this is the choice the ACID Board ultimately makes.

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///
///
///

To: Dan Ruiz, General Manager
Re: Director Vacancy
Date: May 23, 2025
Page 2

Step 3: Post Notice of Vacancy Within ACID

To fill the vacancy by appointment, the Board must ensure that a notice of vacancy is posted in three or more conspicuous places within ACID at least 15 days before the Board considers and makes appointment. While not legally required, we recommend ACID also prominently display the notice of vacancy on its website. A form of notice of vacancy that should be posted in three or more conspicuous locations within the ACID is enclosed.

Step 4: Appoint New Director to the Seat

The appointment must be undertaken at a regular or special board meeting open to the public. While not legally required, many districts do request that interested candidates for the seat complete a brief questionnaire about themselves, their interest in the seat, work experience, etc. A sample candidate statement is enclosed for your consideration.

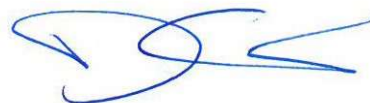
All candidates for the vacant seat must be a landowner of Division 3 and a registered voter. If there is more than one candidate for the vacancy, it is customary for the board and public to interview the candidates prior to making a decision. Again, this is not legally required, but is customarily done and allows the board and public to ask questions of the candidates.

A candidate should be appointed by motion and approval by majority vote of the sitting board members. Assuming the motion passes, the new director should immediately take the oath of office. Thereafter, the appointee will possess all rights and powers and is subject to all liabilities, duties, and obligations of the office of Director for Division 3.

Within 15 days of appointment, the Shasta County elections official should be notified that the appointment has occurred. A template notification of appointment is attached.

Mr. Woolery's term was through 2028. Since the vacancy occurs less than 130 days prior to the next general election (November 2026), the person appointed to fill the vacancy will hold the office until the first Friday in December 2026. The Director seat for Division 3 will be subject to an election at the November 2026 General ACID Election. Declarations of candidacy for the 2026 election may be filed by the incumbent (the Director appointed pursuant to this process) or any other qualified individual.

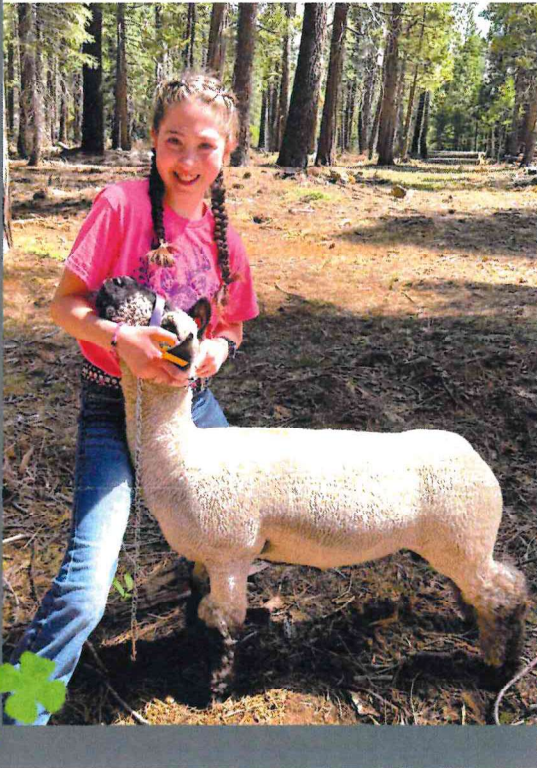
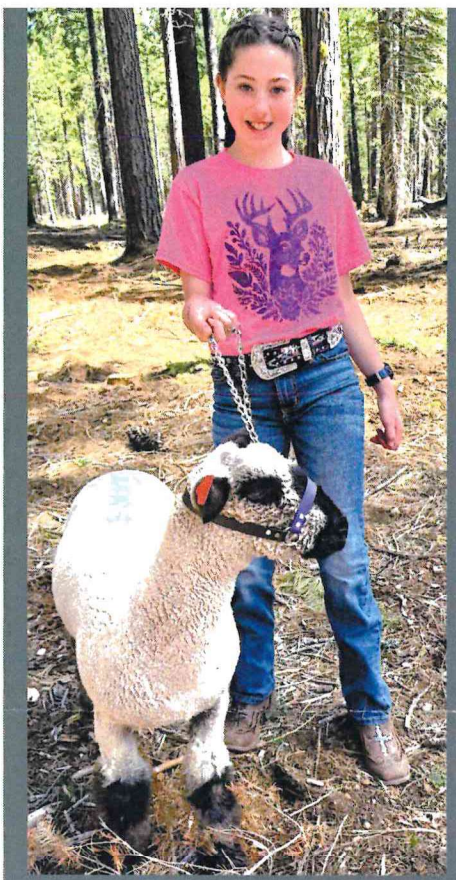
Very truly yours,
MINASIAN LAW



By: _____
DUSTIN C. COOPER

Dear ACID,

Hi! My name is Wynter and I'm 10 years old. I'm new to 4-H and this is my first year showing a market lamb at the Shasta District Fair and I'm so excited (and a little nervous too)! My lamb's name is Skillet (named after my favorite music band) and I've been taking care of him since January of this year. When I first got Skillet, I would sit and read my book in his pen, so I could earn his trust. I really enjoyed sitting out in the sunshine with my little lamb. I feed Skillet 3 times a day and I've worked really hard to make sure he's healthy, clean, and that he has the best life possible. I take him on walks in the evenings and also train him everyday for the show ring (he's very stubborn sometimes!). I think it's funny to see my boy lamb wearing a pretty purple halter when we are working together!



Working with Skillet has taught me a lot about responsibility, patience, and hard work. I'm proud of everything I've learned and how far my lamb and I have come (he's not so little anymore). I take pride in raising my animal to be a wholesome food product for a local community member. Thank you so much for taking the time to read my letter! It means a lot to have buyers who appreciate the hard work, along with the love and care I put into my animal. I hope you'll consider supporting me at my first ever auction by attending the Junior Livestock Auction on Saturday, June 21, 2025 and bidding on Skillet!

Sincerely,

Wynter Holmes

Black Butte 4-H Member –
First Year, Market Lamb Exhibitor
Skillet's Ear Tag - #49

